### District 1 1625 N French Dr., Hobbs, NM 88240

<u>District II</u> 130 J W Grand Ave , Artesia, NM 88210 <u>District III</u>

1000 Rio Brazos Rd , Aztec, NM 87410
District IV

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	appropriate NMOCD District Office
2001	Pit, Closed-Loop System, Below-Grade Tank, or
OU III	osed Alternative Method Permit or Closure Plan Application
Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
7.	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one a	oplication (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
	this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the eve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: Burlington Resources Oi	& Gas Company, LP OGRID#: 14538
Address: PO Box 4289, Farmingto	ı, NM 87499
Facility or well name: Lambe 1C	
API Number: 3	-045-34503 OCD Permit Number:
U/L or Qtr/Qtr: K Section	n: 21 Township: 31N Range: 10W County: San Juan
Center of Proposed Design: Latitude	36.883038' N Longitude: 107.890978' W NAD: 1927 X 1983
Surface Owner: X Federal	State Private Tribal Trust or Indian Allotment
	OIL COMS. DIV.
Liner Seams: X Welded X F	ctory Other Volume: 4400 bbl Dimensions L 65' x W 45' x D 10'
Type of Operation: P&A  Drying Pad Above Grou  Lined Unlined Line	on H of 19.15 17.11 NMAC    Drilling a new well
	of 19.15.17 11 NMAC  of Type of fluid:  ection
5 Alternative Method: Submittal of an exception request is rec	tired. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

6 , 1						
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)						
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)						
Four foot height, four strands of barbed wire actop ( <i>Nequirea</i> i) located within 1000 feet by a permanent residence, school, hospital, institution of charch)						
X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.						
A Januarian. Thease specify 4 nogwite teller with a single straine of barbet wife of top.						
7						
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)						
Screen Netting Other						
Monthly inspections (If netting or screening is not physically feasible)						
8						
Signs: Subsection C of 19.15 17.11 NMAC						
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers						
X Signed in compliance with 19.15.3,103 NMAC		,				
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.						
Please check a box if one or more of the following is requested, if not leave blank:						
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons (Fencing/BGT Liner)	deration of ap	proval.				
Exception(s). Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.						
Exception(s). Requests must be submitted to the Santa Fe Environmental bureau office for consideration of approval.						
10						
Siting Criteria (regarding permitting): 19.15.17.10 NMAC						
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable						
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		ì				
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria	i					
does not apply to drying pads or above grade-tanks associated with a closed-loop system.		İ				
		_				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes	∐No				
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes	∐No				
lake (measured from the ordinary high-water mark).						
- Topographic map; Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	No				
application.	_					
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		Ì				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	∏No				
(Applied to permanent pits)		-				
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	_ LJ:					
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	□Yes	П				
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Lites					
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	No				
adopted pursuant to NMSA 1978, Section 3-27-3, as amended		_				
- Written confirmation or verification from the municipality; Written approval obtained from the municipality	<u></u>					
Within 500 feet of a wetland.	∐Yes	∐No				
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	·	<u></u>				
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	∐No				
		,				
Within an unstable area.  Engineering measures incorporated into the decign: NM Rureau of Geology & Mineral Resources, LISGS, NM Geological	∐Yes	∐No				
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society; Topographic map						
Within a 100-year floodplain	Yes	□No				
- FEMA map	ا لــا <sup>د</sup> ا	ا ````				

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC						
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC						
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9						
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC						
Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC						
Operating and Maintenance Plan - based upon the appropriate requirements of 19,15,17,12 NMAC						
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of						
19.15.17.9 NMAC and 19.15.17.13 NMAC						
Previously Approved Design (attach copy of design)  API or Permit						
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC						
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC						
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9						
NMAC and 19 15.17.13 NMAC						
Previously Approved Design (attach copy of design)  API						
Previously Approved Operating and Maintenance Plan API						
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC  Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC  Laner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19 15.17.13 NMAC						
14						
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.						
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System  Alternative						
Proposed Closure Method: Waste Excavation and Removal						
Waste Removal (Closed-loop systems only)						
X On-site Closure Method (only for temporary pits and closed-loop systems)						
X In-place Burial On-site Trench						
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)						
Waste Excavation and Removal Closure Plan Checklist: (19 15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  Please indicate, by a check mark in the box, that the documents are attached.						
Protocols and Procedures - based upon the appropriate requirements of 19.15.17 13 NMAC						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)						
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC						
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC						
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						

16		-	-			
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel T Instructions: Please identify the facility or facilities for the disposal of liquids, drilling flu are required.	Canks or Haul-off Bins Only: (19.15 17.13.D NMAC) and drill cuttings. Use attachment if more than two fac	cilities				
•	Disposal Facility Permit #:					
	risposal Facility Permit #.					
Will any of the proposed closed-loop system operations and associated activities of Yes (If yes, please provide the information No		<del></del>				
Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection Plan - based upon the app	on Lof 19.15.17.13 NMAC					
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions, Each siting criteria requires a demonstration of compliance in the closure plan Receptian siting criteria may require administrative approval from the appropriate district office or of for consideration of approval Sustifications and/or demonstrations of equivalency are required.	nay be considered an exception which must be submitted to the S					
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - tWATERS database search; USGS: Data obtained	ed from nearby wells	Yes X No				
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes X No				
- NM Office of the State Engineer - iWATERS database search, USGS; Data obtaine	d from nearby wells	N/A				
	d from hearby wens	□N/A				
Ground water is more than 100 feet below the bottom of the buried waste.		X Yes No				
- NM Office of the State Engineer - ¡WATERS database search; USGS; Data obtaine	d from nearby wells	∐N/A				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant (measured from the ordinary high-water mark).	t watercourse or lakebed, sinkhole, or playa lake	Yes X No				
- Topographic map; Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in exi  - Visual inspection (certification) of the proposed site, Aerial photo; satellite image	stence at the time of initial application.	Yes X No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than a purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence - NM Office of the State Engineer - iWATERS database; Visual inspection (certificate Within incorporated municipal boundaries or within a defined municipal fresh water well	ce at the time of the initial application. on) of the proposed site	Yes XNo	i			
pursuant to NMSA 1978, Section 3-27-3, as amended  Written confirmation or verification from the municipality; Written approval obtain		Tes A No				
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspect	ion (certification) of the proposed site	Yes X No				
Within the area overlying a subsurface mine.  - Written confiramtion or verification or map from the NM EMNRD-Mining and Min	eral Duusion	Yes X No	į			
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mine		Yes X No	ļ			
Topographic map	, , , , , , , , , , , , , , , , , , , ,					
Within a 100-year floodplain FEMA map		Yes X No	i			
On-Site Closure Plan Checklist: (19.15.17 13 NMAC) Instructions: Each of by a check mark in the box, that the documents are attached.	the following items must bee attached to the closure	plan. Please indicate,				
X Siting Criteria Compliance Demonstrations - based upon the appropriate re	equirements of 19.15.17.10 NMAC					
X Proof of Surface Owner Notice - based upon the appropriate requirements	•					
Construction/Design Plan of Burial Trench (if applicable) based upon the	appropriate requirements of 19.15 17.11 NMAC					
Construction/Design Plan of Temporary Ptt (for in place burial of a drying	•	.15.17 11 NMAC				
X Protocols and Procedures - based upon the appropriate requirements of 19			i			
Confirmation Sampling Plan (if applicable) - based upon the appropriate re	equirements of Subsection F of 19 15.17.13 NMAC					
X Waste Material Sampling Plan - based upon the appropriate requirements	of Subsection F of 19.15 17.13 NMAC					
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and	drill cuttings or in case on-site closure standards can:	not be achieved)				
Soil Cover Design - based upon the appropriate requirements of Subsection						
X Re-vegetation Plan - based upon the appropriate requirements of Subsection						
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17.13 NMAC						

19 Operator Application Certification:	
I hereby certify that the information submitted with this application is true,	e, accurate and complete to the best of my knowledge and belief.
Name (Print): Tamra Sessions	Title. Staff Regulatory Technician
Signature. Tamolessino	Date /- 23-09
e-mail address: sessitd@conocophillips.com	Telephone: 505-326-9834
20 OCD Approval: Permit Application (including closure plan)	Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Stundon	Towell Approval Date: 2-10-09
Title: Enviro/spec	OCD Permit Number:
21 Closure Report (required within 60 days of closure completion):	)* Subsection K of 10.15.17.12.NMAC
	prior to implementing any closure activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the com approved closure plan has been obtained and the closure activities have be	mpletion of the closure activities. Please do not complete this section of the form until an
approved events planting over continued and the closure activities have the	Closure Completion Date:
	Crosure completion Date.
Cleans Mathed	
Closure Method:  Waste Excavation and Removal  On-site Closure Metho	hod Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain	The Land Closure Method Waste Removal (Closed-100p systems only)
I different from approved plan, please explain	
Classic Report Reporting Wests Removal Classic For Classic Ison Ser	Systems That Hilling Above County Start Touler on Hard off Blac Only
Closure Report Regarding Waste Removal Closure For Closed-loop Sy Instructions: Please identify the facility or facilities for where the liquids	is, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.	
Disposal Facility Name:	Disposal Facility Permit Number
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities perfor  Yes (If yes, please demonstrate compliant to the items below)	ormed on or in areas that will not be used for future service and opeartions?
Required for impacted areas which will not be used for future service a  Site Reclamation (Photo Documentation)	ana operations:
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
24	
	he following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.	
Proof of Closure Notice (surface owner and division)  Proof of Deed Notice (required for on-site closure)	
Plot Plan (for on-site closures and temporary pits)	
Confirmation Sampling Analytical Results (if applicable)	
Waste Material Sampling Analytical Results (if applicable)	
Disposal Facility Name and Permit Number	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
Site Reclamation (Photo Documentation)	
On-site Closure Location: Latitude:	Longitude:NAD
L	
25	
Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this cl the closure complies with all applicable closure requirements and condition	closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
Name (Print):	Title:
Signature:	Date:
e-mail address	Telephone:

Form C-144

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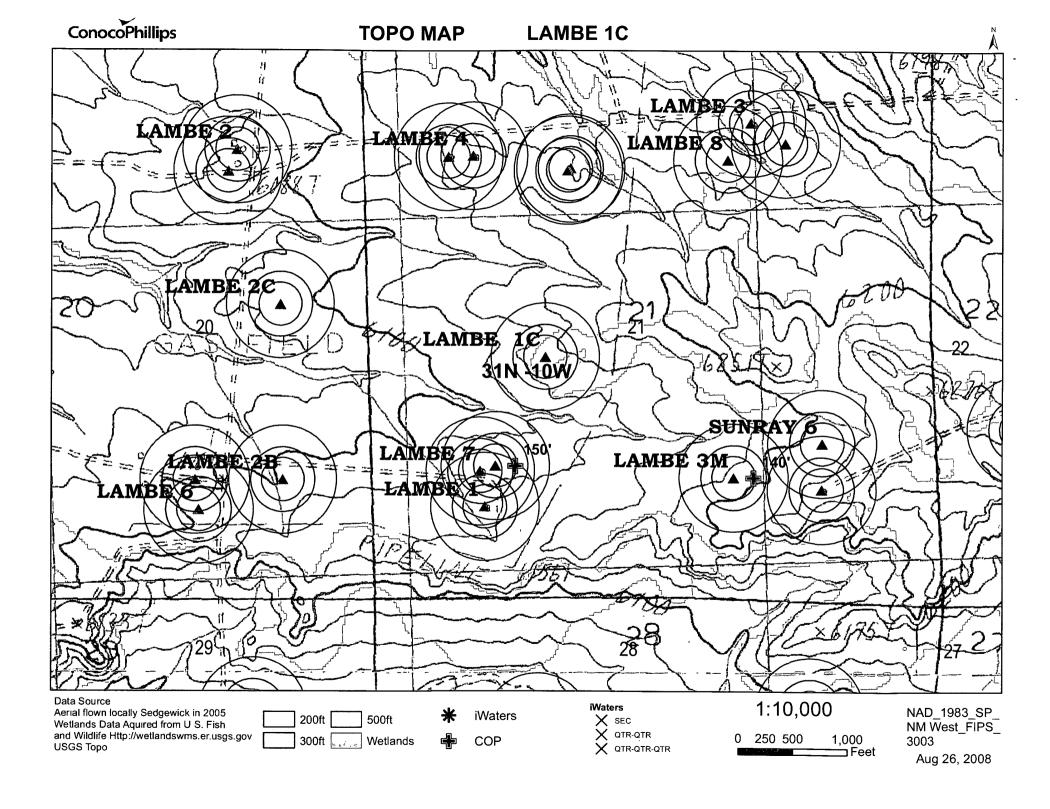
## New Mexico Office of the State Engineer POD Reports and Downloads

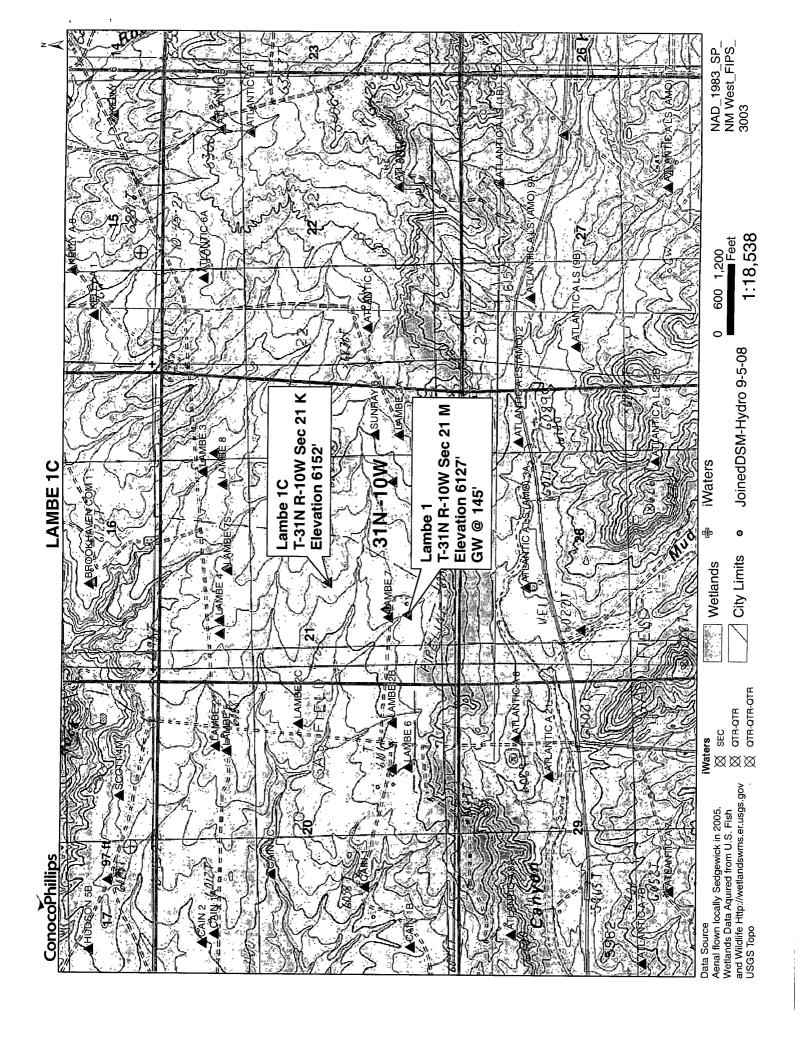
Township: 31N Range	e: 10W Sections: 15,16,17,20,21,2	2,27,28,29
NAD27 X: Y:	Zone: Sear	ch Radius:
County: Basin:	Number:	Suffix:
Owner Name: (First)	(Last) O Non-	Domestic ○ Domestic ● All
POD / Surface Data Report	Avg Depth to Water Report	Water Column Report
Clear	Form iWATERS Menu Help	]

### WATER COLUMN REPORT 01/23/2009

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest) Depth Depth Water (in fee POD Number Tws Rng Sec q q q Zone X Y Well Water Column SJ 00830 -EXPLOR 31N 10W 15 3 550 SJ 01198 10W 17 3 4 31N 158 97 61 SJ 00990 31N 10W 27 4 3 162 110 52 10W 27 4 3 SJ 00967 31N 130 90 40 10W 27 4 4 1 SJ 01483 31N 195 150 45 SJ 02960 31N 10W 27 200 150 50 SJ 03178 31N 10W 27 4 4 2 235 150 85 31N SJ 03539 10W 27 4 4 3 205 124 81 31N 10W 28 1 4 1 1538 SJ 00163 SJ 00163 EXPL 31N 10W 28 1 4 3 1538

Record Count: 10





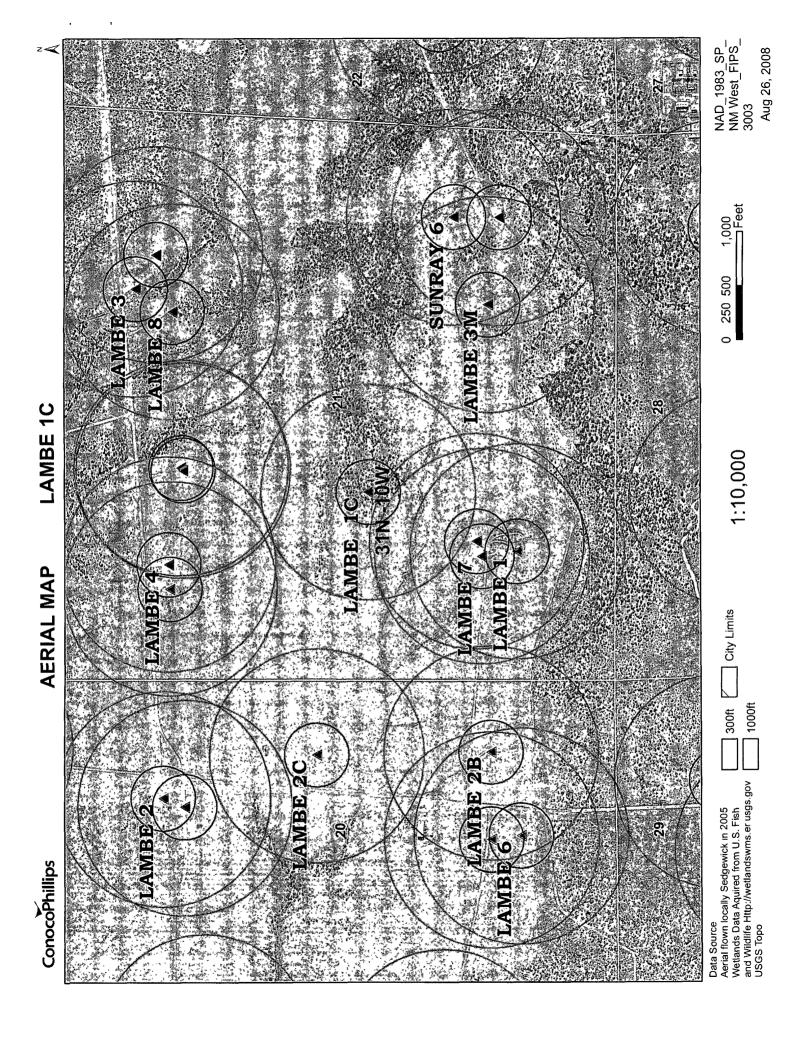
1 = 30-045-10462 7 = 30-045-21901

# DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

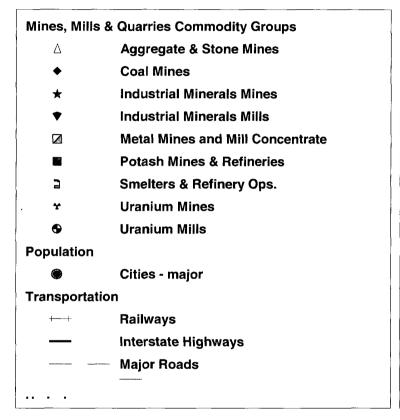
Operator KOCH EXPLORATION COMPANY	Location: Unit M Sec.21 Twp31 Rng 10
Name of Well/Wells or Pipeline Se	rviced_ <u>LAMBE-1_AND_7</u>
Elevation 6125Completion Date 8-36 Casing, Sizes, Types & Depths 7"	0-198 Total Depth 280' Land Type*F-NM-03187
The state of the s	
If Casing is cemented, show amoun	ts & types used <u>NONE</u>
If Cement or Bentonite Plugs have	been placed, show depths & amounts used
N. O. Sanda V.	NONE
	with description of water when possible:  - @-145'SULPHUR & Alkali
Depths gas encountered: NONE	* METALLURGICAL1000 #
Depths anodes placed: 260'-250'-24' Depths vent pipes placed: 270' Vent pipe perforations: FROM 170'	0'-230'-220'-210'-200'-190'-180'-170'
	HARI 6 1990
Remarks:	OIL CON. D
logs, including Drillers Log, Wate	ilable, please indicate so. Copies of all er Analyses & Well Bore Schematics should lugged abandoned wells are to be included.
Land Type may be shown: F-Federa If Federal or Indian, add Lease No	

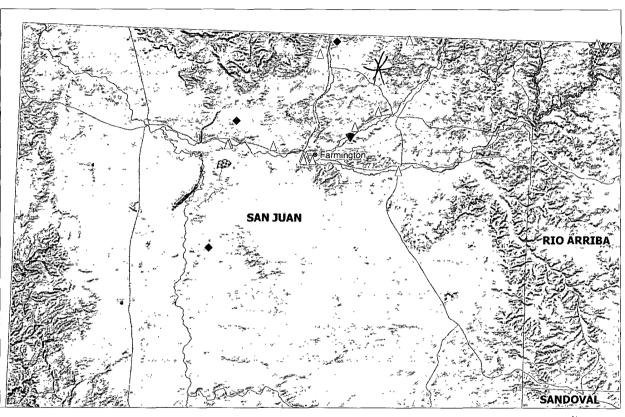
# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

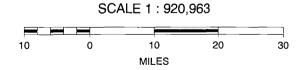
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lf drill-st	em or oth	er ap	ecial	testa	or deviatio	n surveys	were made, s	ibmit report on	separate sh	ect and a	ttach hereto
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Ton	Cotton	<b></b> .					EMPLOYER Driller		Lehaman		, Driller
	Bishop										, Driller
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	Â.	L.	0	سديد	Gard	an	Po	esition. Re	presents		
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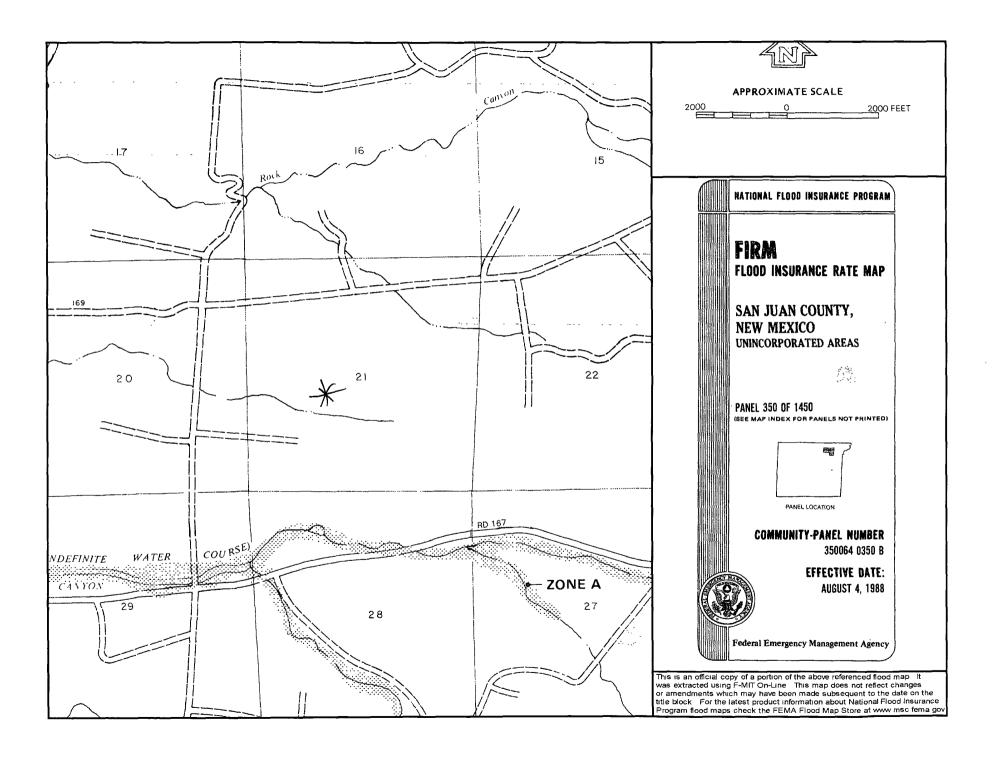
# Lambe 1C Mines, Mills & Quarries











### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Lambe 1C is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the Lambe 1 has an elevation of 6127' and groundwater depth of 145'. The subject well has an elevation of 6152' which is greater than the Lambe 1, therefore the groundwater depth is greater than 160'. There are iWATERS located in the area as indicated on the report. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.

### Hydrogeological Report for Lambe 1C

### **Regional Geological context:**

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

### **Hydraulic Properties:**

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

### **References:**

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

### Sessions, Tamra D

From: Sessions, Tamra D

Sent: Friday, January 23, 2009 3:27 PM

'mark\_kelly@nm.blm.gov' To:

Subject: OCD Pit Closure Notification

The temporary pits at the subject wells will be closed on-site. The new OCD Pit Rule 17 requires the surface owner to be notified. Please let me know if you have any questions.

Lambe 1C San Juan 32-7 Unit 37F

Tamra Sessions

Staff Regulatory Technician **CONOCOPHILLIPS SJBU** 505-326-9834 Fax 599-4062 Tamra.D.Sessions@conocophillips.com 1625 H. French Dr., Hobbs, N.M. 86240

# State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artema, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brasos Rd., Axtec, N.M. 67410

LOT 12

LOT 13

N 08 31, 107-12

LOT 11

LOT 14

LOT 10

LOT 16

LAT: 96'52.0820' N. LONG: 107'58'4215' W. NAD 1927

LAT: SG.88303C N. LONG: 107.890876 W. NAU 1983

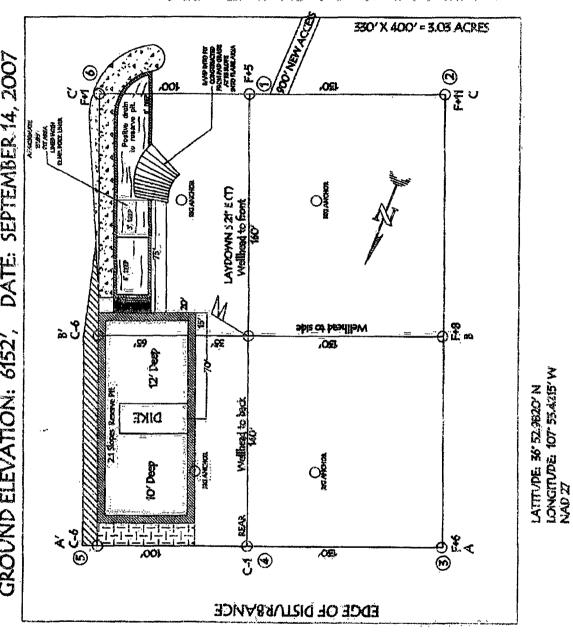
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Property Co	ode			<del></del>	Property	Name		* 7	ell Number 1C
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LOT 9

LOT 16

NOTE: VECTOR SURVEYS ILL IS NOT LIABLE FOR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR LAWARKED BURIED.



BURLINGTON RESOURCES OIL & GAS COMPANY LP LAMBE 1C, 2225' FSL & 1615' FWL

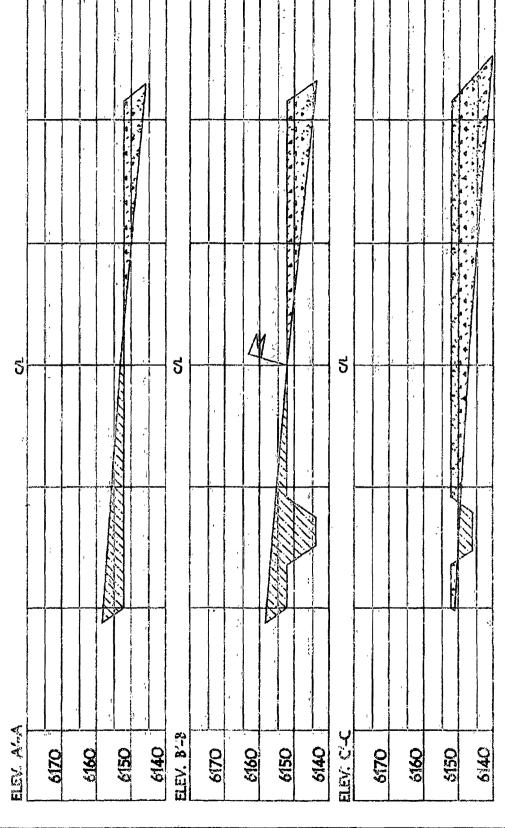
TSI N, RIOM, NMPM, SAN JUAN COUNTY, NM

SECTION 21,

STOM NU CARRITOM DIDE 9, VECAE SCULCHY OF BYOM NU.
RESERVE NU DINE 10 RE S. VECAE DEED SIDE (CAERFLOM - 3, MUDE PAD 1, VECAE SHOTOM SIDE)

# BURLINGTON RESOURCES OIL & GAS COMPANY LP LAMBE 1C, 2225' FSL & 1615' FWL

SECTION 21, T-31- N, R-10-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 6/52, DATE: SEPTEMBER 14, 2007



CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
PIPLINES OR CABLES ON WELL PAD AND CR ACCES ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. NOTE VECTOR SURVEYS LLC IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

### Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

### **General Plan:**

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Tests Method	Limit (mg/Kg)
EPA SW-846 8021B or 8260B	0.2
EPA SW-846 8021B or 8260B	50
EPA SW-846 418.1	2500
EPA SW-846 8015M	500
EPA 300.1	1000/500
	EPA SW-846 8021B or 8260B EPA SW-846 8021B or 8260B EPA SW-846 418.1 EPA SW-846 8015M

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

Source No. two (better quality)

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.