

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

FEB 03 2009

Lease Designation and Serial No
Jicarilla Apache Contract #93

If Indian, Allottee or Tribe Name
Jicarilla Apache Nation

If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1	Type of Well Oil Well Gas Well X Other	8	Well Name and No Jicarilla 93 #14
2	Name of Operator WILLIAMS PRODUCTION COMPANY	9	API Well No. 30-039-29876
3	Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640	10	Field and Pool, or Exploratory Area Blanco MV
4	Location of Well (Footage, Sec , T , R , M , or Survey Description) 1935' FNL & 105' FEL, Sec. 32, T27N, R3W	11	County or Parish, State Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
x Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other INTERMEDIATE CASING
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

1/28/09- TD 8 3/4" INTERMEDIATE HOLE @ 4300', 0130 HRS

1/29/09- RAN 93 JTS, 7", 23#, K-55, LT&C, 8rd, CSG SET @ 4289', FC @ 4240'

1/30/09- PRESS TEST CMT LINES #3500, 10 Bbl Gel Water, 10 Bbl FW Spacers, Lead=530sx (198 Bbl Slurry, 1118cuft) Prem Lite FM + 8%bwoc Bentonite+2%bwoc Phenoseal+1%CaCl2+1/4#/sk CelloFlake+11 57wgps, Tail=50sx Type 3 Cement (12 Bbl Slurry, 70cuft) +1/4#/sk CelloFlake+1% CaCl2 +6 82wgps. Flush Lines & Drop Plug, Displace W/ 167 Bbl FW Final Press 1346#, Bump Plug To 1649#, Check Float - Held. Press F/ 850# T/ 1150# 130 Bbl Into Displacement, Lost Returns, Drop to 2bpm, Press to 1350 after 2 Bbl, Increase rate to 5 bpm, Press to 1400#, rate to 3 bpm, Press 1350# & pump to Plug Dn, No Cement to Surface. Called Gary Sizemore @ 1 14am, alert no Cement to Surface. Called BLM & Brice Hammond, AO&GC @ 1:17 & 1:20am, 1/30/09 (Call in to BLM & Apache O&GC to alert no Cement to Surface, They have not returned call @ report time) ✓

PJSM & RU & PRESS TEST PIPE RAMS, LOW @ #250 FOR 5 MIN, #1500 HIGH 10 MIN, OK, TEST PLUG, CHARTS & PUMP USED PULL TEST PLUG & TEST 7" CASING & BLIND RAMS @ #1500 FOR 30 MIN, GOOD, TEST CHART & PUMP USED (CALLED JIM LOVATO W/ BLM @ 8.31am, 1/30/09, ALERTED NO CEMENT TO SURFACE. JIM WANTS A CBL WHEN COMP RIG COMPLETES HOLE & A SUNDRY FILED W/ 7" CASING - CEMENT REPORT) ✓ (CALLED BRICE HAMMOND W/ AO&GC @ 8.28am, 1/30/09, ALERTED NO CEMENT TO SURFACE. WANTS CBL COMP RIG)

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM

Date 2/2/09

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any

ACCEPTED FOR RECORD

Date FEB 05 2009
FARMINGTON FIELD OFFICE
BY T. Salyers