Form, 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS							Con	tract 117	
Do not use this form for p	proposals to drill (or to re					llottee	or Tribe Name	
abandoned well. Use Form	1 316U-3 (APU) 10I	sucn	proposais. JΑΝ	\ Z '	7 2009	Jicarilla	Apa	che	
SUBMIT IN TRIPLICATE - Other instructions on page 2 Farmington Field Offi						70 If Unit or C	A/Ag	reement, Name and/or No.	
			raiming	ton F	ield Offic	æ			
1. Type of Well						8 Well Name	and N	Jo	
Oil Well X Gas Well Other 2. Name of Operator						Jicarilla 117E #5C			
Energen Resources Corporation								 	
3a. Address 3b. Phone No. (include area code)						9. API Well No. 30-039-30121			
2010 Afton Place, Farmington, NM 87401			(505) 325-6800			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						Blanco Mesaverde			
2060' FSL, 1950' FWL Sec.28, T26N, R03W						11. County or Parish, State			
(K) NE/SW						Rio Arriba NM			
12. CHECK APPROPRIATE	OIC ATE	ATE NATURE OF NOTICE, REPO							
	BOX(ES) TO INI	JICATI				XI, OK OTHE	IN D.	AIA	
TYPE OF SUBMISSION TYPE OF ACTION								 	
Notice of Intent	Acidize		Deepen		Production	(Start/Resume)		Water Shut-Off	
	Alter Casing		Fracture Treat		Reclamatio	n		Well Integrity	
X Subsequent Report	Casing Repair		New Construction		Recomplete	e	X	Other spud	
Final Abandonment Notice	Change Plans	同	Plug and Abandon	\Box	Temporarily	y Abandon			
I mai Avandonnient Notice	Convert to Injection Plug Back Water				Water Disp	visnosal			
13. Describe Proposed or Completed Operation (clearly									
If the proposal is to deepen directionally or recomple Attach the Bond under which the work will be perf following completion of the involved operations. If testing has been completed Final Abandonment N determined that the final site is ready for final inspect of 1/15/09 Spud @ 10:15 pm on 01/15	ormed or provide the E the operation results in otices shall be filed on ction.)	Bond No. a multi ly after a	on file with BLM/E ple completion or recall requirements, included	BIA. R comple luding	equired su tion in a ne reclamation	bsequent report ew interval, a Fon, have been co	ts sha orm 3 omple	Il be filed within 30 days 160-4 shall be filed once ted, and the operator has	
casing, set @ 260'. RU Halliburto	on. Cement with	195 s	ks Class G, 2	% Ca(Cl2, 1/	4#/sk floc	ele	(230 cu.ft.).	
Plug down @ 3:00 am on 01/16/09.			ent to suface	. 1 W	OC. RD	Halliburt	on.	NU BOP.	
Test casing & BOP to 750 psi - 30	minutes - OK.					En. ent	n: e		
							RCVD FEB 4'09		
							OIL GONS. DIV.		
						DIST. 3			
Programme agrantes would							DCC	non I	
						ACCEPTED FOR RECORD			
						FEB 03	200	19	
						FARMINGTON FIE	LD OF	FICE	
					БУ	T Salvers			
14 I hereby certify that the foregoing is true and correct		1							
Name (Printed/Typed) Vicki Donaghey		Ti	Title Regulatory Analyst						
Signature Vicki Sworking		D	ate 01/21/						
	SPACE FOR FED	ERAL	OR STATE OFF	ICE L	JSE				
Approved by)		Title	 		D	ate		
Conditions of approval, if any, are attached. Approval of this notice	e does not warrant or certi	fy that	Office						
the applicant holds legal or equitable title to those rights in the subjentitle the applicant to conduct operations thereon									