

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008 1. WELL API NO. <div style="text-align: center;">30-039-30560</div> 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				4. Lease Name or Unit Agreement Name <div style="text-align: center;">San Juan 29-5 Unit</div> 6. Well Number: <div style="text-align: center;">SJ 29-5 Unit #6N RCVD FEB 6 '09</div>												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.																
8. Name of Operator ConocoPhillips Company				9. OGRID 217817 DIST. 3												
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat <div style="text-align: center;">Bushy Dakota Blanco Mesa Verde</div>												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	C	27	29N	5W		225	North	1660	West	Rio Arriba						
BH:																
13. Date Spudded 11/18/08	14. Date T.D. Reached 12/5/08	15. Date Rig Released 12/6/08		16. Date Completed (Ready to Produce) 1/27/09		17. Elevations (DF and RKB, RT, GR, etc.) 6722' GL										
18. Total Measured Depth of Well 8066'		19. Plug Back Measured Depth 8061'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL/CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde - 4700' - 6252'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
9 5/8"	32.3# H-40		229'		12 1/4"		76 sx (124 cf)		3 bbls							
7"	20# J-55		3966'		8 3/4"		600 sx (1226 cf)		50 bbls							
4 1/2"	11.6# L-80		8066'		6 1/4"		305 sx(619 cf)		TOC 3150'							
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET								
						2 3/8" 4.75#	8008'									
26. Perforation record (interval, size, and number) MV @ .34" holes - 1 spf LMF & PLO - 6252' - 5786' = 25 holes CH - 5290' - 5606' = 30 holes Lewis - 4700' - 5040' = 30 holes <div style="text-align: right;">Total 85 holes</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">6252' - 5786'</td> <td>10 bbls 15% HCL acid ; 113,300 gal 60 Q foam w/100,400# 20/40 AZ sand</td> </tr> <tr> <td>5290' - 5606'</td> <td>10 bbls 15% HCL; 111,500 gal 60 Q foam w/99,500# 20/40 AZ sand & 1,269,300 scf N2</td> </tr> <tr> <td>4700' - 5040'</td> <td>12 bbls HCL; 60,850 gal 75 Q 20# Linear foam w/120,900 20/40 AZ s & 954,700 scf N2.</td> </tr> </table>					6252' - 5786'	10 bbls 15% HCL acid ; 113,300 gal 60 Q foam w/100,400# 20/40 AZ sand	5290' - 5606'	10 bbls 15% HCL; 111,500 gal 60 Q foam w/99,500# 20/40 AZ sand & 1,269,300 scf N2	4700' - 5040'	12 bbls HCL; 60,850 gal 75 Q 20# Linear foam w/120,900 20/40 AZ s & 954,700 scf N2.
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28. PRODUCTION																
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)										
N/A		Flowing				SI										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.		Gas - Oil Ratio								
1/23/09	1	2"	1 hr	0	44.3 mcf	1 bbl										
Flow Tubing Press. 249 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)										
			0	1065 mcf	21 bwpd											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas will be sold. Waiting for surface equipment to be installed						30. Test Witnessed By										
31. List Attachments This is a commingled MV/DK well being commingled per Order #2947 AZ																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude				Longitude				NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name Patsy Clugston Title Sr. Regulatory Specialist Date 2/5/09 E-mail Address clugspl@conocophillips.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo 2937'	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland 3089'	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland 3337'	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs 3694'	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House 5287'	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee 5570'	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout 5856'	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos 6306'	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup 7094'	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn 7840'	T. Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota 7900'	
T. Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T. Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology