

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED
FEB 03 2009

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Unit I (NESE), 2345' FSL & 915' FEL, Sec. 8, T27N, R6W, NMPM

5. Bureau of Land Management
Lease Numbered Office
Farmington
USA NM - 03583

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

San Juan 28-6 Unit

8. **Well Name & Number**

9. **San Juan 28-6 Unit 204N
API Well No.**

30-039-30568

10. **Field and Pool
Basin DK/Blanco MV**

11. **County and State
Rio Arriba, NM**

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> X	<input type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

RCVD FEB 9 '09

OIL CONS. DIV.

DIST. 2

13. Describe Proposed or Completed Operations

01/21/2009. MU 8 3/4" bit, tagged cmt @ 203'. 01/22/2009 D/O cmt and drilled ahead to 3437' intermediate. circ hole. RIH w/ 80 jnts of 7" 20# J-55 ST&C csg set @ 3408'. RU CMT 01/26/2009, **Stage 1** - Preflushed w/ 10bbls Gel H2O, 10bbls FW. Pumped Scavenger 19sx(56cf-10bbl) Premium Lite cmt. Lead 58sx(124cf-22bbl) Premium Lite w/ 8% Bent, 3% CaCl, 25 pps Cello Flake, 4% FL-52, 4% SMS. Tail 82sx (113cf- 20bbl) Type III w/ 1% Calc, 25 pps Cello Flake, 2% FL-52. Dropped plug and displaced w/ 40 bbls FW & 95 bbls Mud. Circ 20 bbls of cmt to surface. ✓ Bump Plug @ 0426hrs on 01/27/2009. 01/27/2009 **Stage 2** - Preflushed w/10bbls Gel & 10 bbls FW. Pumped Scavenger 19sx (56cf-10bbl) Premium Lite cmt. Lead 335sx (714cf-127lbb) Premium Lite w/ 8% Bent, 3% CaCl, 25 pps Cello Flake, 4% FL-52, 5 pps LCM-1, 4% SMS. Drop plug & displaced w/106 bbls FW, Bumped plug on 01/27/2009. Circ 40bbls cmt to surface. ✓
01/28/2009 @ 1730hrs - PT csg to 1500# 30/min - good test. ✓ 01/28/2009 RIH w/6 1/4" bit. D/O cmt & drilled ahead to 7660' TD. TD reached on 01/30/2009. Circ hole. RIH w/16jts 4 1/2" 11.6# J-55 LT&C & 163jts 4 1/2" 10.5# J-55 ST&C csg. Total = 179jts & set @ 7659'. RU cmt Preflush 10bbls of GW, 2bbls FW. Pumped Scavenger 9sx (28cf-5bbl) Premium Light. Lead 300sx (594cf-106bbl) Premium Lite w/3% CD-32, 25 pps Cello Flake, 1% FL-52, 6.25 pps LCM-1. Displaced w/122 bbls FW & 10bbls Sugar. Bump plug @ 1430hrs on 01/31/2009. RD RR @ 2030hrs on 01/01/31/2009/2009. ✓

PT will be conducted by completion rig; results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 02/02/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

MAOCD

ACCEPTED FOR RECORD

FEB 05 2009

FARMINGTON FIELD OFFICE
BY T. Salyers