Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

PECE	
------	--

FORM APPROVED

OMB No.	1004-01
Expires: Ju	ıly 31, 2

DEFACINE IN THE INTERIOR	IOK	1	E	kpires: July 31, 2010	
BUREAU OF LAND MANAGEM	ENT jest		5. Lease Serial No. Jicarilla Contract 23	7	
SUNDRY NOTICES AND REPORTS O	ON WELLS	Lano Ivian	Slf Indian, Allottee o		
Do not use this form for proposals to drill	or to re-enter an	ton Field	Jicarilla Tribal		
abandoned well. Use Form 3160-3 (APD) for	r sucn proposal	L			
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well			East Puerto Chiquito Mancos Unit		
Oil Well Gas Well Other			8. Well Name and No. EPCMU #14 (N-19)		
2. Name of Operator Benson-Montin-Greer Drilling Corp.]). API Well No. 30-039-82247		
4900 College Blvd., Farmington, NM 87402	ne No. (include area cod	1	10. Field and Pool or Exploratory Area East Puerto Chiquito Mancos		
4. Location of Well (Footage Sec. T. R. M. or Survey Description)	25-8874	11. Country or Parish, State			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 660' FSL & 1980' FWL N-19-T27N-R1E			Rio Arriba, New Mexico		
12. CHECK THE APPROPRIATE BOX(ES) TO	DINDICATE NATURE	E OF NOTICE	E, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	TY	PE OF ACTION	ON .		
Acidize	Deepen	Produc	tion (Start/Resume)	Water Shut-Off	
✓ Notice of Intent Acture Alter Casing	Fracture Treat	Reclan	nation	Well Integrity	
Subsequent Report Casing Repair	New Construction	Recom	plete	Other	
	Plug and Abandon	Tempo	rarily Abandon		
Final Abandonment Notice Convert to Injection	Plug Back	Water	Disposal		
the proposal is to deepen directionally or recomplete horizontally, give sure Attach the Bond under which the work will be performed or provide the E following completion of the involved operations. If the operation results testing has been completed. Final Abandonment Notices must be filed on determined that the site is ready for final inspection.)	Bond No. on file with Bl in a multiple completion	LM/BIA. Re n or recomple	quired subsequent repo tion in a new interval,	orts must be filed within 30 days a Form 3160-4 must be filed onc	e
BMG intends to plug and abandon this well due to excessive water produced in the state of the st	duction. See attached	d current WE	BD, proposed WBD,	and P&A procedure.	
				RCVD FE3 2 '09	
				OIL CONS. DIV.	
,	0	•		DIST. 3	
Changes noted .					
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			 		
Zach Stradling	Title Engineer				
Signature	Date 1/27	1/09			
THIS SPACE FOR FE	DERAL OR STA	ATE OFFI	CE USE		
Approved by					
Original Signed: Stephen Mason	Title		D.	FZB 0 2 2009	
Conditions of approval, if any, are attached. Approval of this notice does not warran that the applicant holds legal or equitable title to those rights in the subject lease whice entitle the applicant to conduct operations thereon	nt or certify				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a	any person knowingly and	d willfully to n	nake to any department	or agency of the United States any	false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BENSON-MONTIN-GREER DRILLING P&A Procedure

Operator: Benson-Montin Greer

Date: January 27, 2009

Field: Basin East Puerto Chiquito Mancos

Contractor: Llaves Well Service

Supervisor: Ben Gonzales

Well Name: EPCMU #14 (N-19) API Number.: 30-039-82247

Location: Unit N, Sec. 19, T27N, R1E

Foreman: Jaime Serna

Note: All cement will have a yield of 1.20 cf/sx.

MIRU. Prepare blow pit. ND wellhead, NU BOP. Kill well with water if necessary.

2. TOOH with (1) 20' x 1-1/4" polish rod, (1) 8' pony rod, (2) 4' pony rods, (71) 3/4" rods w/ scrapers, (40) 3/4" guided rods, and (1) 2" x 1-1/4" x 8' x 12' pump. Pick up 2-3/8" tubing and extra joints if necessary and tag up. Tally out (89) 2-3/8" tubing joints, (1) 2-3/8" SN, (1) 2-3/8" mud anchor.

2496

3. Plug #1: (Open hole, 2840'-2740'). TIH tubing, load casing with water, and circulate well clean. Pressure test casing to 500 psi. Mix 50 sx cement to fill open hole and inside 7" casing up to 2740'.

1315 1215 1315

4. Plug #2 (Mesaverde, 1360'-1260'). Perforate squeeze holes at 1360'. Set 7" cement retainer at 1310'. TIH with tubing and sting into cement retainer. Mix 55 sx cement, squeeze 26 sx outside 7" casing, and leave 29 sx cement inside 7" casing to cover Mesaverde top.

- 5. Plug #3 (Surface plug, 154'-0'). Perforate squeeze holes at 154'. Establish circulation out bradenhead valve. Mix and pump approximately 39 sx cement down 7" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
- 6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMO. Cut off anchors and restore location.

Benson-Montin-Greer Drilling Corp. **Current Wellbore Diagram**

Well Name/Number:

EPCMU #14 (N-19)

19

Ν

Spud Date:

9/16/1965

API Number:

30-039-82247

County:

Elevations:

Well Location:

Unit Letter:

Footage: 660' FSL, 1980' FWL

Rio Arriba

7098' GL, 7107' KB

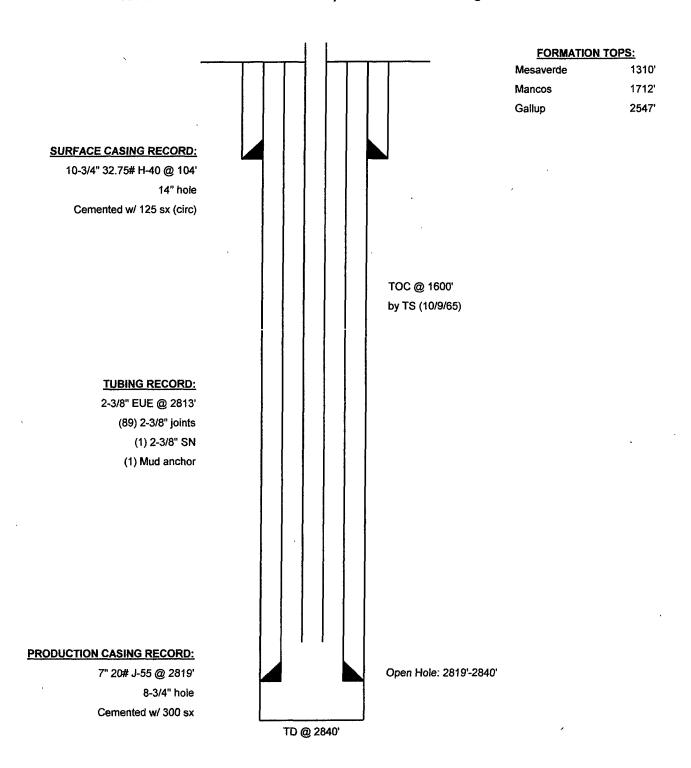
Section:

Township:

27N

Range:

1E



Benson-Montin-Greer Drilling Corp. Proposed Wellbore Diagram

Well Name/Number:

EPCMU #14 (N-19)

19

Spud Date:

9/16/1965

API Number:

30-039-82247

Rio Arriba County:

Elevations:

Well Location:

Unit Letter:

Ν

Footage: 660' FSL, 1980' FWL

7098' GL, 7107' KB

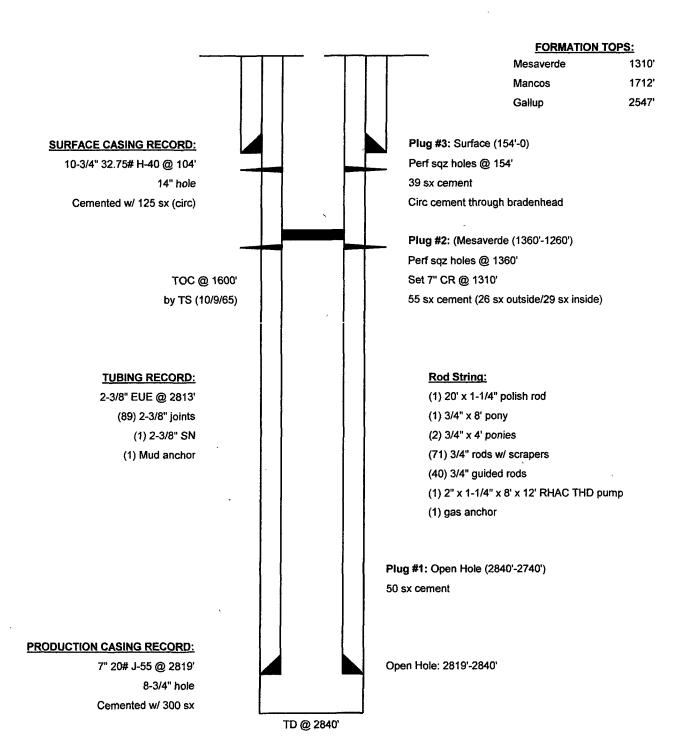
Section:

Township:

27N

Range:

1E



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 14 (N-19) East Puerto Chiquito Mancos Unit

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Bring the top of the Gallup plug to 2496'.
- b) Place the Mesaverde plug from 1315' 1215' inside and outside the 7" casing.
- c) Place the Surface plug from 164' to surface inside and outside the 7" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

The Jicarilla Apache Nation requires 45 days to evaluate this well beginning from January 28, 1009 in order to determine if they would like to assume ownership of the well. If the Jicarilla Apache Nation has not contacted your office before the end of the 45 days you may proceed with plugging operations.