

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JAN 28 2009

5. Lease Serial No.
Jicarilla Contract 237
6. If Indian, Allottee or Tribe Name
Jicarilla Tribal

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3a. Address
4900 College Blvd., Farmington, NM 87402

3b. Phone No. (include area code)
(505) 325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FWL
N-19-T27N-R1E

7. If Unit of CA/Agreement, Name and/or No.
East Puerto Chiquito Mancos Unit

8. Well Name and No.
EPCMU #14 (N-19)

9. API Well No.
30-039-82247

10. Field and Pool or Exploratory Area
East Puerto Chiquito Mancos

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BMG intends to plug and abandon this well due to excessive water production. See attached current WBD, proposed WBD, and P&A procedure.

RCVD FEB 2 '09

OIL CONS. DIV.

DIST. 3

changes noted

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Zach Stradling

Title Engineer

Signature

Date 1/27/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

FEB 02 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

BENSON-MONTIN-GREER DRILLING
P&A Procedure

Operator: Benson-Montin Greer
Date: January 27, 2009
Field: Basin East Puerto Chiquito Mancos
Contractor: Llaves Well Service
Supervisor: Ben Gonzales

Well Name: EPCMU #14 (N-19)
API Number.: 30-039-82247
Location: Unit N, Sec. 19, T27N, R1E
Foreman: Jaime Serna

Note: All cement will have a yield of 1.20 cf/sx.

1. MIRU. Prepare blow pit. ND wellhead, NU BOP. Kill well with water if necessary.
2. TOOH with (1) 20' x 1-1/4" polish rod, (1) 8' pony rod, (2) 4' pony rods, (71) 3/4" rods w/ scrapers, (40) 3/4" guided rods, and (1) 2" x 1-1/4" x 8' x 12' pump. Pick up 2-3/8" tubing and extra joints if necessary and tag up. Tally out (89) 2-3/8" tubing joints, (1) 2-3/8" SN, (1) 2-3/8" mud anchor.
3. Plug #1: (Open hole, 2840'-²⁴⁹⁶2740'). TIH tubing, load casing with water, and circulate well clean. Pressure test casing to 500 psi. Mix 50 sx cement to fill open hole and inside 7" casing up to 2740'.
4. Plug #2 (Mesaverde, ¹³¹⁵1360'-¹²¹⁵1260'). Perforate squeeze holes at ¹³¹⁵1360'. Set 7" cement retainer at 1310'. TIH with tubing and sting into cement retainer. Mix 55 sx cement, squeeze 26 sx outside 7" casing, and leave 29 sx cement inside 7" casing to cover Mesaverde top.
5. Plug #3 (Surface plug, ¹⁶⁴154'-0'). Perforate squeeze holes at ¹⁶⁴154'. Establish circulation out bradenhead valve. Mix and pump approximately 29 sx cement down 7" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMO. Cut off anchors and restore location.

Benson-Montin-Greer Drilling Corp.
Current Wellbore Diagram

Well Name/Number: EPCMU #14 (N-19) Spud Date: 9/16/1965
API Number: 30-039-82247 County: Rio Arriba Elevations: 7098' GL, 7107' KB
Well Location: Unit Letter: N Footage: 660' FSL, 1980' FWL
Section: 19 Township: 27N Range: 1E

FORMATION TOPS:

Mesaverde	1310'
Mancos	1712'
Gallup	2547'

SURFACE CASING RECORD:

10-3/4" 32.75# H-40 @ 104'
14" hole
Cemented w/ 125 sx (circ)

TOC @ 1600'
by TS (10/9/65)

TUBING RECORD:

2-3/8" EUE @ 2813'
(89) 2-3/8" joints
(1) 2-3/8" SN
(1) Mud anchor

PRODUCTION CASING RECORD:

7" 20# J-55 @ 2819'
8-3/4" hole
Cemented w/ 300 sx

Open Hole: 2819'-2840'

TD @ 2840'

Benson-Montin-Greer Drilling Corp.
Proposed Wellbore Diagram

Well Name/Number: EPCMU #14 (N-19) Spud Date: 9/16/1965
API Number: 30-039-82247 County: Rio Arriba Elevations: 7098' GL, 7107' KB
Well Location: Unit Letter: N Footage: 660' FSL, 1980' FWL
Section: 19 Township: 27N Range: 1E

FORMATION TOPS:

Mesaverde 1310'
Mancos 1712'
Gallup 2547'

SURFACE CASING RECORD:

10-3/4" 32.75# H-40 @ 104'
14" hole
Cemented w/ 125 sx (circ)

Plug #3: Surface (154'-0')

Perf sqz holes @ 154'
39 sx cement
Circ cement through bradenhead

TOC @ 1600'
by TS (10/9/65)

Plug #2: (Mesaverde (1360'-1260'))

Perf sqz holes @ 1360'
Set 7" CR @ 1310'
55 sx cement (26 sx outside/29 sx inside)

TUBING RECORD:

2-3/8" EUE @ 2813'
(89) 2-3/8" joints
(1) 2-3/8" SN
(1) Mud anchor

Rod String:

(1) 20' x 1-1/4" polish rod
(1) 3/4" x 8' pony
(2) 3/4" x 4' ponies
(71) 3/4" rods w/ scrapers
(40) 3/4" guided rods
(1) 2" x 1-1/4" x 8' x 12' RHAC THD pump
(1) gas anchor

Plug #1: Open Hole (2840'-2740')

50 sx cement

PRODUCTION CASING RECORD:

7" 20# J-55 @ 2819'
8-3/4" hole
Cemented w/ 300 sx

Open Hole: 2819'-2840'

TD @ 2840'

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 14 (N-19) East Puerto Chiquito Mancos Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Gallup plug to 2496'.
 - b) Place the Mesaverde plug from 1315' – 1215' inside and outside the 7" casing.
 - c) Place the Surface plug from 164' to surface inside and outside the 7" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

The Jicarilla Apache Nation requires 45 days to evaluate this well beginning from January 28, 2009 in order to determine if they would like to assume ownership of the well. If the Jicarilla Apache Nation has not contacted your office before the end of the 45 days you may proceed with plugging operations.