

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 03 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
P.O. Box 4289, Farmington, NM 87499

4. Location of Well, Footage, Sec., T, R, M
Unit I (NESE), 1595' FSL & 1200' FEL, Section 26, T30N, R11W, NMPM

5. Lease Number
NMSF- 079962

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Payne Com 1A

9. API Well No.
30-045-29912

10. Field and Pool
Blanco Mesa Verde

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Casing
☒ Other - ~~Tubing~~ Repair

13. Describe Proposed or Completed Operations

Casing
See attached for detail of ~~the~~ repair.

RCVD FEB 4 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 2/3/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date FEB 04 2009FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD

1/16/09 MIRU AWS 560. BWD. BH pressure @ 140# -no communication. ND WH NU BOP RU floor. Load BOP w/2% KCL, PT BOP to 1000# - good test. Remove tbg hanger. 1/19/09 BDW. TOO H w/2 3/8" tbg. TIH w/ tbg. Set & J-off RBP @ 4208'. Attempt to Set packer @ 4166' & 4104', could not set. SI BH. TOO H w/tbg & packer. PU new packer, set @ 4166'. Load hole w/16.8 bbls 2% KCL, PT RBP to 1000# 10/min - good test. Release packer, PT 4 1/2" csg to 500# 10/min - good test. Blew dwn BH - no communication While testing 4 1/2" csg. 1/20/09 CP-0, TP-0 BH- 135#, RU High Tech Rental, load, test & chart 4 1/2" csg to 500# 30/min - good test. RD High Tech. **Notified Kelly Roberts (OCD) & Wayne Townsend (BLM) that MIT passed BH pressure did not change, WH seals Good. CBL showed cement to surface. Requested to run Audio Log.** TOO H w/2 3/8" tbg. RU Blue Jet, RIH w/GR and Audio Tools. Tools did not work. RD Blue Jet for repairs. 1/21/09 RU Blue Jet. RIH w/GR & Audio Log. Log well. RD Blue Jet. 1/22/09 RU Blue Jet run CBL from 3000' to 2000' w/no pressure, run CBL to surface w/500#. RD Blue Jet. **Notified Kelly Roberts (OCD) & Jim Lovato (BLM) noise log indicated communication between PC & FC. CBL to be run to decide where to perf and squeeze. Request to squeeze perf @ 2220'. Verbal approval received to perf @ 2220 'from Kelly Roberts & Charlie Perrin (OCD) and Wayne Townsend (BLM) on 1/22/09.** TIH w/2 3/8" tbg to 2244'. Unload hole w/air, blow dwn tbg, TIH to 4114'. Unload hole. TIH To 4208', engage RBP, release RBP. 1/23/09 BDW. TOH w/tbg, ret head & RBP, kill well w/20 bbls 2% KCL. RU Blue Jet, RIH w/ CP set @ 4178'. RD Blue Jet. PU packer, TIH w/tbg to 4144'. Set packer @ 4144'. Load hole w/16.5 bbls 2% KCL. PT CP to 1580# 10/min - good test. Release packer. Load hole w/46.8 bbls 2% KCL. TOH w/tbg & packer, LD packer. RU Blue Jet. RIH to 2220' Shoot three .36 dia holes. RU Halliburton. RD Blue Jet. PU cement retainer, TIH w/tbg to 2167', set retainer, load csg w/.5 bbls 2% KCL. PT cement retainer to 500# - good test. 1/24/09 RU Halliburton. Pump 3.5 bbls water ahead, Pumped 100 sx (147 cf-26 bbls) Type G Cement w/1% CaCL. Displaced w/8 bbls water. Sting out of retainer w/500#. Reverse circ w/15 bbls water. RD Halliburton. TOO H w/ Tbg & stinger. LD stinger. WOC. 1/26/09 BD BH. PU 3 7/8" bit, TIH w/tbg, tag up @ 2152'. Est Circ w/2% KCL. Drill cement from 2152' - 2167'. D/O cement retainer. Cement fell out @ 2230', perfs @ 2220', RIH to 2287' ck for stringers, circ hole. PT csg to 500# 30/min - good test. TOO H w/tbg. 1/27/09 RU Blue Jet. Load hole w/6 bbls 2% KCL. Run GR & Audio Log from 3000' to surface. RD Blue Jet. **Called Kelly Roberts w/OCD, requesting to vent well w/monthly report for 1 year. Per OCD request: once RD conduct BH test, BH will be vented for two weeks, SI BH for 2-3 day, run another BH test and gas analysis, after OCD review, well will be allowed to be vented on a monthly basis and reviewed. If BH pressure is still high after six months, remedial work will need to be conducted.** 1/28/09 BD BH. PU 3 7/8" bit, TIH w/2 3/8" tbg. Unload hole. Continue TIH w/tbg. Unload hole. Est circ. C/O from 4173' - 4178'. D/O CP. TIH w/tbg tag up @ 5014'. Est circ. C/O from 5014' - 5073'. Circ clean to PBTB @ 5089'. 16' Left to C/O but @ 5073' hard and torquing up from bottom perf @ 4868' - 5073', 205' of rat hole. BD tbg. 1/30/09 BD well. TOO H w/tbg. RIH w/150 jts 2 3/8" 4.7# J-55 tbg set @ 4702'. Load tbg w/18 bbls 2% KCL. PT tbg to 1000# 10/min - good test. 2/2/09 BD well. Put on tbg hanger, land tbg. RD floor, ND BOP NU WH. Pump 3 bbls 2% KCL, drop ball, pump 5 bbls 2% KCL, Pump off expendable ck. Unload hole. RR @ 16:00 hrs.