Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

FEB 02 2009

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No

NMSF-077384

Do not use this form for proposals to drill or to re-enteran of Land Managana 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposalsington Field Office SUBMIT IN TRIPLICATE - Other instructions on page 2							RCVD FEB 4'09 NII COMS DIU 7 If Unit or CA/Agreement, Name and/or No DIST. 3									
									1. Type of Well Oil Well X Gas Well Other							8. Well Name and No MN GALT B #2R
									2 Name of Operator							MN GALL B #ZR
	TO ENERGY	INC.					9 API Well No									
					Phone No. (include area code)		30-045-30037									
382 CR 3100 AZTEC, NM 87410 4 Location of Well (Footage, Sec., T, R, M., or Survey Description)					505-333-3100		10 Field and Pool, or Exploratory Area									
					D 14		FULCHER KUTZ PICTURED CLIFFS									
1000' FNL & 1000' FWL NWNW Sec. 6 (D) -T27N-R10W N.M.P.M.							11. County or Parish, State									
							SAN JUAN NM									
	12	. CHECK APPROPRIATI	E BOX(ES) TO IND	ICATE	NATURE OF N	OTICE, REPO										
TYPE OF SUBMISSION					TYPE OF ACTION											
Notice of Intent			Acidize Deepen Production			on (Start/Resume) Water Shut-Off										
	<u></u> ,	once of fillent		片	•											
KR	X Subsequent Report		Alter Casing	님	Fracture Treat	Reclamation										
		• • • • • • • • • • • • • • • • • • • •	Casing Repair	닏	New Construction	Recomple	te X Other BRADENHEAD									
	Final Abandonment Notice		Change Plans		Plug and Abandon	Temporar	ly Abandon SQUEEZE									
			Convert to Injection	· 🔲	Plug Back	Water Dis	posal									
01/23/09 MIRU. TOH w/rods & pump. ND WH. NU BOP. Rptd to Kelly Roberts w/NMOCD & left msg on BIM of In @ 3:00 p.m., 1/23/09 - sqz for BH @ 11:00 a.m., 1/26/09. 01/26/09 TOH w/2-3/8" tbg. Set CBP @ 370'. Perf sqz holes w/ 3-1/8" csg gun @ 320' FS w/2 JSPF. MIR cmt Equip. EIR dwn csg @ 1.0 BPM & 250 psig. Sqzd csg @ 320' w/35 sx Type III - Fine cmt w/CAC12 & 0.3% Halad (R)-322 (mixed @ 14.5 ppg & 1.41 cu ft/sx yield, 49.35 cu/ft). Tailed in w/15 sx Type II cmt w/2% CAC12 (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 17.70 cu/ft). Ppg 10 bbls PermSeal, 2 BFW spacer & 11.8 bbls cmt dwn csg @ 1.0 BPM & 430 psig. Flshd dwn csg w/3 BFW @ 1.0 BPM & 900 psig. SD. Circ 1 bbl cmt to surf. Closed BH vlv. Ppd 1/2 BFW & sqzd							n @ 320' FS w/2 JSPF. MIRU sx Type III - Fine cmt w/2% 49.35 cu/ft). Tailed in eld, 17.70 cu/ft). Ppg 10 psig. Flshd dwn csg w/3									
	holes @ 320' to 1,000 psig.															
	01/27/09 WCC. 01/28/09 DO cmt fr/208' - 321' (BCC). PT sqz holes @ 320' to 610 psig f/30"						w/chart. Tstd OK. DO CBP									
	01/29/09	@ 370' O fill fr/1805' - 1815' (PBTD). TIH w/2-3/8", 4.7#, J-55, EUE 8rd tbg & set @ 1773'. NU WH. TIH w/rods & pump. RDMO. RWTP @ 3:00p.m., 1/29/09. Ppg @ 6 x 31" SPM.														
		TIH W/rods & pump. RU	MD. RWIP @ 3:00p	o.m.,	1/29/09. Pp	3 6 9 x 31,,	SPM.									
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON					Title REGULATORY COMPLIANCE TECHNICIAN											
Signature Signature					Date 01/30/2009											
	1,6	THIS	S SPACE FOR FEDI	ERAL												
Approved by					Title		ASSISTED ESTADO									
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					Office		FER 03 2003									
Title	18 II S C Section	in 1001 and Tule 43 11 C. Section 1212	makes it a crime for any pare	on know	maly and willfully to m	aka ta anu danartm	ent or agency of the United States any files									