Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

JAN (C 2005. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

SF 079003

	torm tor proposals to Use Form 3160-3 (APD)					llottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					Northeast Blanco Unit		
Oil Well X Gas Well Other					8. Well Name and No.		
2. Name of Operator					Northeast Blanco Unit #68N		
Devon Energy Production Company, L.P.					9. API Well N	o.	
3a. Address			3b. Phone No. (include area code)			30-045-34677	
PO Box 6459, Navajo Dam, NM 87419		505-327-4573		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Blanco MV & So Los Pinos Frt/Sand PC		
2375' FNL & 1260' FWL Unit E		OGRID#: 06137		AND			
Sec. 35, T31N, R07W					San Juan County, New Mexico		
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NAT	URE OF	NOTICE, R	EPORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent X Subsequent Report	Acidize Alter Casing Casing Repair		ture Treat		n	☐ Water Shut-Off ☐ Well Integrity X Other Amend Cmt	
Change Plans Plug and Abandon			-	rarily Abandon Behind 4-1/2" Csg			
Final Abandonment Notice	Convert to Injection		Back	☐ Water Disp	osal		
13 Describe Proposed or Completed Operating the proposal is to deepen directionally Atlach the Bond under which the work Following completion of the involved op Testing has been completed Final Abdetermined that the site is ready for final inspection of the involved op Testing has been completed Final Abdetermined that the site is ready for final inspection. The top of cmt from the sq pand down to 4300'. Therefore	or recomplete honzontally, give survill be performed or provide the Brathons. If the operation results in andonment Notices shall be filed or coon) ment the description of perfs @ 6350' is amend	ibsurface to lond No. of a multiple nly after a comt be	n file with BLM completion or re ill requirements, in third the 4-pe 4360'. T	sured and true vertice, "BIA. Required sub- ecompletion in a new including reclamation, 1/2" CSG near The cmt from	al depths of all possequent reports shall interval, a Form: have been completed the existing the sq perfs	in the filed within 30 days 160-4 shall be filed once the filed and the operator has 170-4239'. @ 4130' went up to 2269'	
						RCVD FEB 6 '09	
				OIL COMS. DIV. DIST. 3			
14. I hereby certify that the foregoing	is true and correct	1					
Name (<i>Printed/Typed)</i> Mike Pippin		Title	2	Petroleu	m Engineer (Agent)		
Signature Willow Landin		Date	Date January 8, 2009				
	THIS SPACE	E FOR I	EDERAL OR	STATE USE			
Approved by			Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.			Office				
Title 18 U.S.C. Section 1001, makes it fraudulent statements or representations			fully to make to	any department o	r agency of the U	nited States any false, fictitious or	

(Instructions on reverse)

ACCEPTED FOR RECORD
FEB 0 4 2009
FARMINGTON FIELD OFFICE
BY TE SALVETS

NMOCD