Energy, Minerals and Natural Resources June 19,2008	Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
Dissist II Dis		Energy, Minerals and Natural Resources			
Solution					
1220 South St. Francis Dr. Santa Fe, NM 87505 Suthors 8d., Astec, NM 87410 Santa Fe, NM 87505 Suthors 8d., Astec, NM 87410 Santa Fe, NM 87505 Suthors 9d. Suthors 9d. Santa Fe, NM 87505 Suthors 9d. Suthors 9d. Santa Fe, NM 87505 Suthors 9d.		OIL CONSERVATION D	IVISION		
Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 State Oil & Cas Lease No.	District III	1220 South St. Francis	s Dr.		
1. Lease Name or Unit Agreement Name Feet Name			\ <i>-</i>		
STORE SUNDRY NOTICES AND REPORTS ON WELLS To Lease Name or Unit Agreement Name DIFFERENT RESERVOR. USE "APPLICATION FOR FERMIT" (FORM C-101) FOR SUCH PROPOSALS) To MULTIPLE COMPA S. Well Number 100 S. Well Number 100 S. Well Surington Resources Oil Gas Company LP 14538 S. Well Number 100 S. Well Number 100 S. Well Surington Resources Oil Gas Company LP 9. OGRID Number Sasin FC P.O. Box 4289, Farmington, NM 87499-4289 9. OGRID Number Section 29 Township 31N Range 11W NMPM San JuanCounty Sarington Section 29 Township 31N Range 11W NMPM San JuanCounty S. Sarington S. Sarin		Santa 1 0, 14141 07303		o. State Off & Gas Lease No.	
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well	87505				
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2. Name of Operator Burlington Resources Oil Gas Company LP 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location Unit Letter K: 1585 feet from the South line and 1680 feet from the West line Section 29 Township 31N Range 11W NMPM San JuanCounty 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5873 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ CHANGE PLANS □ CASING/CEMENT JOB □ CASING J	· -	Gas Well 🛛 Other		8. Well Number 100	
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