Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	Jun 19, 2008	
District II	OIL CONCEDUATION DIVISION				045-34791	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE 6. State Oil & Ga	FEE 🛚	
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	Suited 1 c, 1444 07303			6. State Off & Ga	s Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS,)					7. Lease Name or Unit Agreement Name  Culpepper Martin	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	16N		
2. Name of Operator				9. OGRID Numb		
Burlington Resources Oil Gas Company LP  3. Address of Operator				10. Pool name or	Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				K/ Blanco MV		
4. Well Location						
Unit Letter E: 1435 feet from the North line and 750 feet from the West line						
Section 4 Township 31N Range 12W NMPM San JuanCounty						
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12 Chack	5974' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	11 1	icate iva		, 1		
					SEQUENT REPORT OF:	
TEMPORARILY ABANDON	PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOI TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DE			ORK ∐ ORILLING OPNS.□	ALTERING CASING   'P AND A	
PULL OR ALTER CASING	-	5	CASING/CEME	<del></del>	FANDA LI	
	•	_		<del>_</del>		
OTHER:	unlated operations (Clearly)	ctate all n	OTHER: 🔯 (	Casing Report	s including actimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
1/22/09 MIRU AWS 711, PT csg @ 600#/30min, OK. MU 8.75" bit, D/O cmt and drilled ahead to 4371', Drilled Deaper than plan due to a wet Cliffhouse, circ hole. RIH w/ 103 jnts of 7" 20# J-55csg set @ 4362'. RU CMT 1/30/09.Preflushed w/ 10bbl GW, 10bbl FW. Pumped Scavenger 15sx(56cf-10bbl) Class G w/ Antifoam 2%, Bent. 25%, Cello Flake .25pps, SMS 3%. Lead 492sx(911cf-162bbl) Class G w/ Antifoam 2%, Bent. 25%, Cello Flake .25pps, SMS 3%. Tail 111sx(141cf-25bbl) 50/50 POZ/G w/ antifoam .1%, Bent 2%, Cello Flake .25pps, D29 5pps, Dispersant .15%. Dropped Plug & Displaced w/ 174bbl H2O, Circ 60 bbl cmt to surface.						
1/31/09 PT csg 1500#/30min. MU 4.5" 10.5/11.6# J-55csg set @7102 50/50 POZ/G w/ Anti Foam .1%, C 270sx(349cf-62bbl) 50/50 POZ/G 5pps. Dropped plug and displaced	2'. RU CMT 2/3/09, Pumped Cello Flake .25pps, Dispersar w/ Anti Foam .1%, Cello Fla	Preflush nt .15%, I nke .25pp	w/ 10 bbl GW, 2 FLC .25%, Retar s, Dispersant .15	2 bbl FW. Pumped Sca der .15%, Bent 3.5%,	venger 15sx(28cf-5bbl) Kolite 5pps. Tail	
PT will be conducted by completion	n rig; results & TOC will ap	pear on n	ext report.		OIL CONS. DIV.	
Spud Date: 11/20/08	3	Rig Rele	ased Date: 2	/4/09	Language of the state of the st	
I hereby certify that the information grade tank has been/will be constructed of SIGNATURE  Type or print name Kelly Jeffer  For State Use Only  APPROVED BY:	or closed according to NMOCD grant Transfer Tran	uidelines [ ITLE R.Jeffery(	Regulatory  @conocophillips  eputy Oil &	or an (attached) altern		
Conditions of Approval (if any):  Report PT results				8	DATE	