

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34819
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Decker
8. Well Number 2M
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **P** : **790'** feet from the **South** line and **755'** feet from the **East** line
Section **26** Township **32N** Range **12W** NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6458' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL

SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER:

OTHER: Spud Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/28/2009 MIRU HP 283. Spud a 12 1/4" hole at 0100hrs & drilled ahead to 380'. Circ hole. RIH w/ 8 jnts, 9 5/8" csg, 32.2#, H-40, ST&C & set @ 367'. Pumped 310sx (397cf-71bbl) Type I-II cmt w/3% CaCl2, 1/4 pps Cello Flake. Drop plug & displaced w/H2O. Circ 30 bbl cmt to surface. WOC RD @ 0645hrs on 01/30/2009.

* Note - The Surface csg setting depth was changed to 380' from the permitted 200' because of Wet Cliffhouse. (Anticipated).

PT will be conducted by drilling rig. Results will appear on next report.

Spud Date: 01/28/2009

Rig Released Date: 01/30/2009

RCVD FEB 3 '09
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 01/30/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: Zelly G. Bault TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 10 2009

Conditions of Approval (if any):

File amended with correct location