

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 18 2008

5 Lease Serial No.
MDA 701-04-0014

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Nation

7. Unit or CA Agreement Name and No.

Report to lease

8. Lease Name and Well No.

JAECO 28-3 No. 1

9. API Well No.

30-039-30011-0051

10. Field and Pool, or Exploratory

Blanco Mesa Verde

11 Sec., T., R., M., on Block and Survey or Area

Sec 36, T28N, R3W, NMPM

12. County or Parish

Rio Arriba

13. State

NM

2. Name of Operator

Jicarilla Apache Energy Corp

3. Address

P.O. Box 710 Dulce, New Mexico 87528

3a. Phone No. (include area code)

575-759-3224

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1490' FSL & 660' FWL, Sec 36, T28N, R3W

At top prod. interval reported below As above

At total depth As above

14. Date Spudded

5/19/08

15. Date T.D. Reached

6/03/08

16. Date Completed

D&A Ready to Prod.

11/10/2008

17. Elevations (DF, RKB, RT, GL)*

7094' RKB

18. Total Depth: MD 6215'
TVD

19. Plug Back T.D.: MD 6154'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Induction & Neutron Density Logs

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"/J-55	36	Surf	334' KB		200 Class B	42	Surface	10 bbls
8 3/4"	7"/J-55	20	Surf	4093' KB	2224' KB	175 35/65 G	64.6	DV (2224')	45 bbls
						145 G	32.8		
						395 35/65 G	132	Surface	36 bbls
						50 G	11.2		
6 1/8"	4.5"/J-55	10.5	3955' KB	6198' KB		220 50/50 G	51.5	5156'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5915' KB							

25. Producing Intervals

26. Perforation Record

Formation	TOP	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Blanco Mesa Verde	5632'	6172'	5635' - 6099'	.34"	66	Producing on test
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5635' - 5757'	1500 gal 15% HCL, 141,688 gals FR 56 Slickwater & 79,640 lbs 20/40 Brady Sand + 13,200 lbs 20/40 CRC Sand
5823' - 6099'	1500 gal 15% HCL, 153,101 gals FR 56 Slickwater & 83,000 lbs 20/40 Brady Sand + 5,250 lbs 20/40 CRC Sand
Note Intervals commingled as A	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
									Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
16/64	910/1480	1210						On test	

ROVD FEB 4 '09

OIL CONS. DIV.

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Call Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

ACCEPTED FOR RECORD

FEB 04 2009

FARMINGTON FIELD OFFICE
BY T. Salyers

Provide OCS w/copy of logs

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold used for fuel, vented, etc.)

Test gas and oil to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose	Surf	2160'	Aluvial sands and shales	San Jose	Surf
Nacimiento	2160'	3260'	Sands and shales; water & gas	Nacimiento	2160'
Ojo Alamo	3260'	3390'	Sandstone & shale; water	Ojo Alamo	3260'
Kirtland	3390'	3518'	Shale & sandstone	Kirtland	3390'
Fruitland	3518'	3576'	Carbonatious shale, coal and sand; gas	Fruitland	3518'
Pictured Cliffs	3576'	4025'	Marine sandstone & shale; gas	Pictured Cliffs	3576'
Lewis	4025'		Marine shale	Lewis	4025'
Huerfanito	4363'		Bentonite Marker	Huerfanito	4363'
Cliffhouse	5632'	5674'	Sandstone and shale; gas	Cliffhouse	5632'
Menefee	5674'	5920'	Coal, sandstone & shale; gas & oil	Menefee	5674'
Pt Lookout	5920'	6172'	Sandstone and shale; gas & oil	Pt Lookout	5920'
Mancos Shale	6172'		Marine shale	Mancos Shale	6172'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd.)
 2 Geologic Report
 3 DST Report
 4 Directional Survey
 5 Sundry Notice for plugging and cement verification
 6 Core Analysis
 7 Other: _____

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Daneda A. Gonzales

Title JAECO Production/Accounting Technician

Signature

Daneda A. Gonzales

Date November 10, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.