<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

E-mail Address:

Date: 1/27/09

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Phone: 505-326-9752

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

District II	Dr., Hobbs	, NM 8	8240	E	Energy, Minerals & Natural Resource					ces Revised Feb. 26, 2007				
1301 W. Grand Avenue, Artesia, NM 88210									Submit to Appropriate District Office					
District III 1000 Rio Brazos	87410				IOH DIVISION			uomit to 1	тррі	5 Copies				
District IV	sta Eo	NIN 1 075	:05	20 South St. Santa Fe, N					_	_				
						•	RIZATION	AMENDED REPORT N TO TRANSPORT						
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANS Operator name and Address OGRID Number													OKI	
BURLINGTON RESOURCES OIL & GAS CO., LP							14538							
P.O. Box 4289 Farmington, NM 87499							³ Reason for Filing Code/ Effective Date ND						tive Date	
⁴ API Number ⁵ Pool Na					l Name					⁶ Pool Code				
30-045-34739						Basin Da	Pakota				71599			
⁷ Property Code			⁸ Prop	erty Nan	ne	D 44	P. Com			i	9 Well Nu	ımbe	er	
18599 II. ¹⁰ Su	ncati	on			Patterson	on B Com				1N				
			riship Range Lot Idn Feet from the North/South Line Feet from the East/West							ast/West l	ine	County		
			1N	12W	2370		South		1740		West		San Juan	
	ttom Ho						T							
UL or lot no. K	Section	Tow	nship	Range	Lot Idn	Feet from the	North/South	line	Feet from the	Ea	ast/West l	ine	County	
	- 13			14 0 0		15		16			17			
Lse Code Code Code		Code	ethod		onnection ate	13 C-129 Peri	mit Number 16 C-129		C-129 Effective	29 Effective Date		⁷ C-129 Expiration Date		
III. Oil and Gas Transporters														
18 Transpor		ira	nspor	ters		19 Transpor	rter Name						²⁰ O/G/W	
OGRID						and Ac						0/0/1/		
9018			Giant									О		
												The state of the s		
25244												IN TAXIONIAN		
25244			Williams RC									, (<u>.</u> !	IAN 29 '09	
4 61														
	រារ										_CONS.DIV.			
											-	and the fact of th		
	ar ng pang ngaya sa nan aga nan na ng											DI	ST. 3	
IV. Well						²³ TD	24 pp	TD	25 D C	4.		2	6 DUC MC	
²¹ Spud Date 8/14/08			²² Ready Date 12/20/08			7499'	²⁴ PBTD 7496'		²⁵ Perfora 7245' – 7			²⁶ DHC, MC DHC 2905 AZ		
²⁷ Hole Size			²⁸ Casing		2 & Tubir	ng Size	²⁹ Depth Se		et		30 Sacks Cement			
		9 5/8", 32.3# H-40				23					160 sx			
12-1/4"			7 570 , 32.5# AI-40			1-40	250					100 5/1		
8 3/4"			7", 20# 23# J-55			-55	4478'					696 sx		

6 1/4"			4 1/2", 11.6# 10.5# J-55			5# J-55	74		100 sx					
			2 2/92 4 7# 1 55			55	7328'							
		2 3/8" 4.7# J-55					/328							
V. Well 31 Date New	Doto	Test Date	34 Toot 1	4b 35 T	h 35 Tbg. Pressure			³⁶ Csg. Pressure						
Date New		³² Gas Delivery Date 12/20/08 Closed Loop			1/12/09		³⁴ Test Lengt 1 hr		_		392 #		312#	
37		38		³⁹ Water		⁴⁰ Gas						41 Test Method		
³⁷ Choke Size		³⁸ Oil				water 3 bwpd	554 mcf/d					Flowing		
42 x 1	0:1.0		011		OH CONSER	3/ 47	PION DIV	ICIO	NI					
⁴² I hereby cer			e is true and	2/12/09		OIL CONSER	VAI	TION DIV	1510	N .				
been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Mully Munac							1.0							
							Approved by: Charle The							
Printed name:							Title: SUPERVISOR DISTRICT # 3							
Tracey N. Monroe							Ammount Data							
Staff Regulatory Technician							Approval Date: FEB 1 2 2009							