Form 3160-5 (August 1899)

P

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

ease Serial No.

NMNM03549	
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well Gas Well ☐ Other					8. Well Name and No. FLORANCE C LS 16		
2. Name of Operator Contact: MAF			LEY 9. API Well No. 30-045-21129-			0-S1	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (Ph: 281.366) Fx: 281.366.0		e)	10. Field and Pool, or Exploratory BLANCO P.C. SOUTH			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 20 T28N R8W SESW 1175FSL 1500FWL 36.64275 N Lat, 107.70760 W Lon					SAN JUAN COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) To	O INDICATE 1	NATURE OF	NOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Nisting of Internal	☐ Acidize	□ Deepe	en	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
Notice of Intent ■	Alter Casing	☐ Fractu	ire Treat	☐ Reclama	tion	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	-		☐ Recomp		Other	
☐ Final Abandonment Notice	Change Plans	_	and Abandon	_	rily Abandon	ц	
-	Convert to Injection			□ Water D			
	vandonment Notices shall be final inspection.) orm bradenhead repairs NDITIONS OF APP are to previously issued st	iled only after all reson the subject	well as per the	e attached			
14. Thereby certify that the foregoing is	Electronic Submission	#24101 verified !	by the BLM We	IL Aformation	System		
Comm	itted to AFMSS for proces	ssing by MATTH	EW HALBERT	on 12/01/2003	(04MXH1219SE)		
Name (Printed/Typed) MARY CORLEY Title AUTHORIZED R				ORIZED REP	RESENTATIVE		
Signature (Electronic S	Submission)		Date 10/09/2	2003			
	THIS SPACE F	OR FEDERAL	OR STATE	OFFICE US	BE		
Approved By	ovala		Title F	et. Cre	}	Date 1 63	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduction				M·tho get. Lui			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any per as to any matter wit	son knowingly ar hin its jurisdiction	nd willfully to man.	ake to any department or	agency of the United	

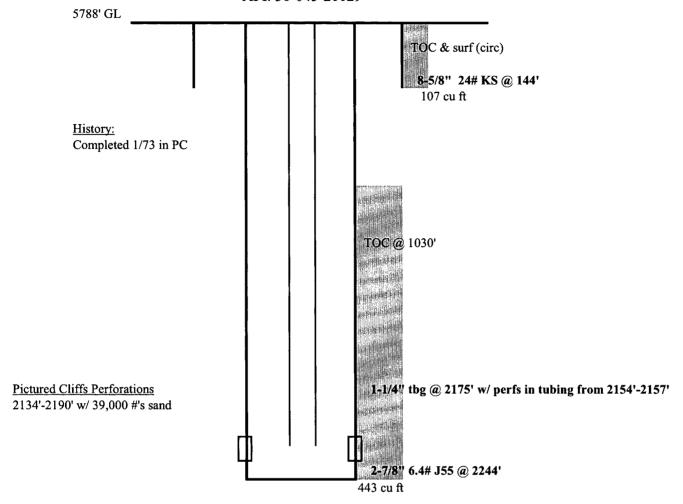
Florance C LS 16 API #: 30-045-21129 Repair Bradenhead

Procedure:

- 1. Check anchors. MIRU workover rig.
- 2. Check and record tubing, casing, and bradenhead pressures.
- 3. Blow down well. Kill with 2% KCL water ONLY if necessary.
- 4. Nipple down WH. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
- 5. Tag for fill and tally OH with 1-1/4" production tubing currently set at 2154'. Visually inspect tbg while POOH.
- 6. TIH with bit and scraper for 2-7/8" casing to 2200'.
- 7. RU WL unit. RIH with CIBP and set at 1100'.
- 8. Bleed casing to zero while monitoring bradenhead.
- 9. If bradenhead bleeds down with casing:
 - a. Run retrievable packer on pipe to identify leak in casing/tree. Notify Amoc
 - b. Set cement retainer 50' above hole in casing. Mix and pump cement per Schlumberger procedure. If possible, circulate cement to surface. Verify for attion 150/Attion
- 10. If bradenhead does not bleed down with casing:
 - a. Fill casing with fluid and pressure test to 500 psi.
 - b. Perforate casing at 1,000'.
 - c. Set cement retainer at 950'. Mix and pump cement per Schlumberger procedure. If possible, circulate cement to surface.
- 11. WOC.
- 12. Drill out cement and pressure test squeeze to 500 psi (monitor bradenhead pressure during test also).
- 13. Drill out CIBP. Clean out to PBTD at +/- 2200'. Blow well dry at PBTD.
- 14. RU SL unit. Set tubing stop for 2-7/8" plunger. RD slickline unit.

Florance C LS 016

Sec 20, T28N, R8W API: 30-045-21129



updated: 7/21/03 CFR

15. ND BOP's. NU WH. Test well for air. Return well to production.