

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078498

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM78413A1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SJ 28-7 692. Name of Operator
CONOCOPHILLIPS COMPANYContact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com9. API Well No.
30-039-07258-00-C13a. Address
5525 HIGHWAY 64
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.268810. Field and Pool, or Exploratory
BASIN FRUITLAND COAL
BLANCO MV/ PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

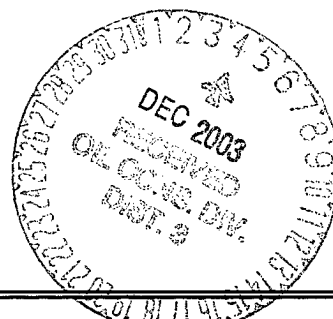
Sec 32 T28N R7W SWNE 1700FNL 1700FEL
36.62022 N Lat, 107.59268 W Lon11. County or Parish, and State
RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was repaired as per the attached daily summaries.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #24935 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 12/01/2003 (02MXH0642SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 11/10/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**MATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 12/01/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Daily Summary

API/UWI 300390725800	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-7W-32-G	N/S Dist. (ft) 1700.0	N/S Ref. N	E/W Dist. (ft) 1700.0	E/W Ref. E
Ground Elevation (ft) 6047.00	Spud Date 2/20/1957	Rig Release Date	Latitude (DMS) 36° 37' 12.792" N	Longitude (DMS) 107° 35' 33.72" W			

Start Date	Ops This Rpt
7/17/2003 00:00	<p>7:00-7:30 PJSM W/ RIG CREW AND W UBS AIR HAND. SICP= 200# SITP= 25#</p> <p>7:30- 9:30 TIH W/ 10 JTS 2 3/8" TBG. STACKED OUT @ 4923' (TIGHT SPOT IN CSG OR POSSIBLY OUTSIDE CSG. IN MV PERFS). BREAK CIRCULATION W/ AIR. WORK PIPE THROUGH SPOT. C/O TO PBTD. CIRCULATE CLEAN.</p> <p>9:30- 10:30 POOH W/ 1JT TBG. AND LD. MU TBG. HANGER W/ STRING FLOAT. ATTEMPT TO LAND TBG. STACKING OUT BEFORE HANGER GETS INTO TBG. HEAD. (SAME SPOT 4923')</p> <p>10:30- 12:30 BLOW DOWN. REMOVE HANGER. RU AIR AND BLOW AROUND. WORK THROUGH TIGHT SPOT. C/O TO PBTD.</p> <p>12:30- 13:00 BREAK FOR LUNCH.</p> <p>13:00- 15:00 SD AIR MIST. POOH AND LD 1 JT. MU HANGER. PUMP 30 BBL DOWN CSG TO KILL. LAND TBG. @. 4921' KB. ND BOP, NU MASTER VALVE. RU AIR AND PUMP DOWN TBG. TO UNLOAD KILL WATER. TBG. PRESSURED UP TO 1900#.</p> <p>SD AIR. BLEED TBG. DOWN PUMP 4 BBL KCL AND TBG PRESSURED UP TO 1400#.</p> <p>15:00- 15:30 CONTACTED ENGINEERING ALERTED THEM OF BAD SPOT. DECIDED TO LAND 1 JT HIGHER.</p> <p>15:30- 17:00 BLEED TBG. DOWN.ND MV, NU BOP. POOH W/ HANGER AND LD 1 JT TBG. RU AIR BREAK CIRCULATION AND UNLOAD FLUID IN WELL. WHEN YOU LOWER TBG, 1 JT THE WELL WILL NOT CIRCULATE. PULL OUT OF BAD SPOT WELL WILL CIRCULATE.BAD SPOT IN CSG. @ 4923'.</p> <p>17:00- 18:00 POOH W/ 5 JTS TBG. SECURE WELL AND SDFN.</p>
7/18/2003 00:00	<p>7:00- 7:30 PJSM W/ CREW AND W UBS AIR HAND</p> <p>7:30- 9:00 TIH W/ 5 JTS 2 3/8" TBG. BREAK CIRCULATION W/ AIR. CIRCULATE FLUID OU OF HOLE. CIRCULATE CLEAN.</p> <p>POOH W/ 1 JT TBG. RU HANGER W/ STRING FLOAT. LAND WELL W/ 155 JTS 2 3/8" TBG. SN AND MS ON BOTTOM. EOT @ 4891' KB. TOP MV PERF @ 4788'. 1.781' SN @ 4889' KB.</p> <p>9:00- 12:00. ND BOP, NU MASTER VALVE. RU AIR AND PUMP DOWN TBG. UNLOAD WELL. CIRCULATE FOR 1 HR. SD AIR. LET WELL FLOW UP CSG AND TBG. TO EVACUATE AIR. CONTACT OPERATOR TO TURN WELL ON.</p> <p>12:00-12:30 BREAK FOR LUNCH.</p> <p>12:30- 14:00. RD UNIT AND EQUIPMENT. PREP FOR RIG MOVE.</p> <p>14:00- 14:30 REMOVE LOCKS AND TAGS. OPERATOR ON LOC. TURN WELL OVER TO OPERATOR AND EPNG FOR PRODUCTION. FINAL REPORT.</p>

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Start Date	Ops This Rpt
7/11/2003 00:00	<p>7:00 - 7:30 PJSM W/ CREWS. SICP=0#</p> <p>7:30 - 8:00 MU AND TIH W/ 6 3/4" LONG TOOTH CONE BIT, BIT SUB AND 48 JTS 2 3/8" TBG. TAG CMT@ 1688'.</p> <p>8:00 - 13:00 BREAK CIRCULATION W/ WATER AND DRILL CMT FROM 1688' TO 1781'.</p> <p>13:00 - 14:00 RIG ALTERNATOR SHROUD BROKE. REMOVED TO BE REPAIRED. CAUTIONED ALL EMPLOYEES TO STAY AWAY FROM MOTOR AREA.</p> <p>14:00 - 16:30 DRILL CMT FROM 1688' TILL FELL THROUGH @ 1845'. PU 1 JT TBG. AND TIH TO BE SURE THROUGH CMT. CIRCULATE WELL CLEAN.</p> <p>16:30 - 17:00 PRESSURE TEST SQUEEZE HOLES TO 500# FOR 15 MIN. TEST WAS GOOD. WITNESSED BY W. SHENEFIELD W/ MVCI.</p> <p>SECURE WELL AND SDFWE.</p>
7/14/2003 00:00	<p>7:00-7:30 PJSM W/ CREW. SICP=0#</p> <p>7:30-8:00 POOH W/ 58 JTS 2 3/8" TBG AND BHA</p> <p>8:00-8:30 PJSM W/ RIG CREW AND BLUE JET. RU WIRELINE TRUCK.</p> <p>8:30-9:00 PU CBL/GR/CCL TOOLS AND RIH AND TAG PLUG @ 1907 WLM.PRESSURE UP TO 500#</p> <p>9:00- 10:30 PULL CBL LOG FROM 1907' TO SURFACE. GOOD BOND THROUGH OUT W/ TOC @ 174'. (BOTTOM OF SURFACE PIPE) RD WIRELINE.</p> <p>10:30-12:30 MU AND TIH W/ MS,SN AND 60 JTS 2 3/8" TBG. BREAK CIRCULATION W/ AIR AND UNLOAD 110 BBL KCL ON TOP OF PLUG.</p> <p>12:30-13:00. POOH W/ TBG.</p> <p>13:00-13:15 PJSM W/ BAKER -</p> <p>13:15-14:00 MU AND TIH W/ RETRIVING HEAD AND 60 JTS TBG.</p> <p>14:00-15:00 CIRCULATE SAND OFF PLUG W/ AIR. LATCH ONTO RBP AND RELEASE.</p> <p>15:00-16:00 POOH W/ TBG AND RBP. HAD TO KILL W/ 20 BBL TO PULL LAST 20 JTS.</p> <p>16:00-16:30 BREAK OUT AND LOAD TOOLS. RELEASE TOOL HAND</p> <p>16:30-17:00 TIH W/ 60 JTS 2 3/8" PROD STRING W/ MS,SN ON BOTTOM.</p> <p>SECURE WELL AND SDFN.</p>
7/15/2003 00:00	<p>7:00- 7:30 PJSM W/ RIG CREW AND WEATHERFORD UBS SICP=168#</p> <p>7:30- 8:15 CONTINUE TO TIH W/ 94 JTS 2 3/8" TBG.</p> <p>8:15- 8:30 PU 1 JT AND TAG FILL @ 4865'.</p> <p>8:30- 9:30 BREAK CIRCULATION W/ AIR AND UNLOAD HOLE.</p> <p>9:30- 13:30 CLEAN OUT FILL FROM 4865' TO PBTD OF 4948' TBG. MEASUREMENT. FILL WAS VERY HARD AND TOUGH TO CLEAN OUT W/ MULE SHOE. CIRCULATING PRESSURE WAS RUNNING HIGH FOR LARGE DIAMETER CSG.(1400# FOR FIRST HR. AND DROPPING TO 1000# FOR REMAINDER OF TIME). WELL RETURNING SAND AND HEAVY COAL FINES. CIRCULATE CLEAN.</p> <p>13:30- 14:30 SD AIR. POOH W/ 10 JTS TBG. LET WELL FLOW UP CSG FOR 1 HR.</p> <p>14:30- 16:30 TIH W/ 10 JTS TBG. AND TAG FILL @ 4934'. BREAK CIRCULATION W/ AIR.AND C/O TO PBTD.</p> <p>16:30- 17:00 POOH W/ 10 JTS TBG. SECURE WELL AND SDFN.</p> <p>17:00 HAULED FLOW BACK FLUIDS TO DISPOSAL FROM FB TANK (240 BBL).</p>
7/16/2003 00:00	<p>7:00- 7:30 PJSM W/ RIG CREW AND W UBS. SICP=200#</p> <p>7:30- 9:30 TIH W/ 10 JTS 2 3/8" TBG AND TAG FILL @ 4920'. BREAK CIRCULATION W/ AIR (CIRC. PSI 1200#) NOT MAKING ANY HOLE CLEANING OUT. (PSI TO HIGH)</p> <p>9:30- 10:30 BLEED TBG. DOWN. PUMP 2 BBL KCL AND DROP BALL. PRESSURE TBG. UP TO 500#. WILL NOT HOLD. FELL OFF WHEN AIR SD.</p> <p>10:30- 11:30 POOH W/ 12 JTS AND FIND SPLIT IN TBG. LD BAD JT. PRESSURE UP ON TBG TO 1000#. TEST WAS GOOD. WITNESSED BY W. SHENEFIELD W/ MVCI. CHECK WOULD NOT PUMP OUT. TBG. MUST BE PLUGGED.</p> <p>11:30 12:15. POOH W/ 142 JTS 2 3/8" TBG. CLEAN OUT CHECK.</p> <p>12:15- 12:45 BREAK FOR LUNCH</p> <p>12:45- 13:30 MU AND TIH W/ MS,EXP CHK. (1.781" SEAT) AND 156 JTS 2 3/8" TBG. DRIFTING AS REQUIRED. TAG FILL @ 4915'</p> <p>13:30 15:30 BREAK CIRCULATION W/ AIR (1100 CFM AND 10BBL/HR MIST) UNLOAD HOLE AND C/O TO PBTD 4948'.</p> <p>15:30- 17:00 SD AIR. LET WELL FLOW UP CSG FOR 1 HR.</p> <p>17:00- 18:30 TIH W/ 10 JTS TBG. AND TAG FILL @ 4935'.BREAK CIRCULATION AND C/O TO PBTD.</p> <p>18:30- 19:00 POOH W/ 10 JTS TBG. SECURE WELL AND SDFN.</p>

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7/7/2003 00:00	<p>7-7:30 TAIL GATE SAFTEY MTG. W/ CREWS. (KEY / DAWN TRUCKING).</p> <p>7:30 - 9:00 LOAD ALL RIG EQUIPMENT.</p> <p>9:00 - 10:00 ROAD UNIT AND EQUIPMENT FROM SJ 28-7# 133F TO SJ 28-7# 69.</p> <p>10:00 - 10:30 PJSM FOR SPOTTING, UNLOADING AND RIGGING UP EQUIPMENT.</p> <p>10:30 - 11:00 SWI, LOTO AND BLOW LOCATION DOWN.</p> <p>11:00 - 14:00 UNLOAD EQUIPMENT, SPOT AND RU. SICP= 160#, SITP= 80#</p> <p>14:00 - 16:00 RU FB TANK. BLEED WELL DOWN. KILL TBG W/ 10 BBL KCL. ND MASTER TREE, NU 2 WAY CK. NU BOPE. RU WOODGROUP TEST UNIT.</p> <p>16:00 - 17:00 TEST BOPE, BLIND AND PIPE RAMS , 250# LOW AND 2000# HIGH. TEST WAS GOOD WITNESSED BY W. SHENEFIELD W/ MSCI.</p> <p>17:00 - 18:00 LUBRICATE 2 WAY CK OUT OF HANGER. SWI. RU FLOOR AND TBG. TOOLS.</p> <p>18:00 SECURE WELL AND SDFN.</p>
7/8/2003 00:00	<p>7:00- 7:30 PJSM W/ CREWS. SICP=140#, SITP= 80#</p> <p>7:30- 8:30 BLEED WELL DOWN. KILL CSG W/ 10 BBL KCL. UNSEAT HANGER AND REMOVE.</p> <p>8:30- 10:00 TIH W/ 1 JT 2 3/8" TBG AND TAG FILL @ 4929' KB. POOH TALLYING W/ 158 JTS TBG AND MS,SN.</p> <p>10:00- 10:30 PJSM W/ KEY AND BAKER.</p> <p>10:30 - 11:30 MU AND TIH W/ BAKER 7 5/8" RBP, RETRIVING HEAD AND 76 JTS 2 3/8" TBG.</p> <p>11:30- 13:00 SET RBP @ 2360'. LOAD HOLE W/ 108 BBL KCL. TEST CSG AND EXISTING SQZ HOLES(2280') FROM RBP TO SURFACE TO 1000#.</p> <p>13:00-14:00 WATCH LEAK OFF. PRESSURE DROPPED FROM 1000# TO 986# IN 1 HR. NOTIFIED ENGINEERING. (T.JOHNSON, T. TOMBERLIN.)</p> <p>14:00-16:00 LATCH ONTO RBP, AND RELEASE. POOH W/ 14 JTS TBG. RE-SET RBP @ 1910' LOAD CSG.</p> <p>16:00- 18:00 TEST RBP TO 500#. HELD FOR 15 MIN. TEST WAS GOOD. POOH W/ 60 JTS 2 3/8" TBG. DUMP 20 GAL SAND ON RBP.</p> <p>18:00 SECURE WELL AND SDFN.</p>
7/9/2003 00:00	<p>7:00-7:30 PJSM W/ BLUE JET, BAKER TOOL HAND, KEY ENERGY CREW.</p> <p>7:30- 8:00 AM. RU BLUE JET WIRELINE TRUCK. CHECK FOR STRAY VOLTAGE AND LEL.</p> <p>8:00-9:00 PU AND RIH W/ 4" SELECT FIRE GUNS W/ 306T 90° PP CHARGES AND SHOOT 4 SQUEEZE HOLES @ 1840'. (AS PER PROCEDURE). CSG. AND BRADEN HEAD BOTH BLEW SLIGHTLY WHEN GUNS SHOT. POOH W/ GUNS, RD SHIVES.</p> <p>8:55 AM LEFT MESSAGE W/ C. PARRIN NOTIFYING NMOCD OF SQUEEZE. 9:00 AM LEFT MESSAGE W/ BLM OFFICE NOTIFYING OF THE SAME.</p> <p>9:00- 10:00 MU AND TIH W/ BAKER 7 5/8 FULL BORE TENSION SET PKR AND 54 JTS 2 3/8" TBG. SET PKR @ 1722'. LOAD TBG., CSG ANN W/ KCL. PUT 500# PRESSURE AND HOLD AND MONITOR.</p> <p>10:00-11:30 AM. RU HALLIBURTON CEMENT UNIT (DAN AULD SUPERVISOR). RU 2 BOB TAIL DAWN WATER TRUCKS.</p> <p>11:30- 12:00 PJSM W/ HALLIBURTON CMT. CREW AND ABOVE MENTIONED CONTRACTORS.</p> <p>12:00-12:30 PT PUMPS AND LINES TO 3000#. TEST WAS GOOD.</p> <p>12:30-14:30 START 10 BBL DYE WATER AHEAD @ 3.2 BPM AND 650#. START MIXING 15.6 PPG NEAT CEMENT. PUMP 50 BBL SLURRY @ 2.6 BPM AND 670#, THEN PRESSURE INCREASED TO 850#. 126 BBL SLURRY GONE PRESSURE UP TO 1058#. SEVERE PRESSURE INCREASE TO 1540# W/132 BBL SLURRY PUMPED. DECREASED RATE O .4 BPM @ 1540# STARTED DISPLACEMENT. PUMPED 2.73 BBL OFTHE 10 BBL DISPLACEMENT AND PRESSURE INCREASED O 1600#. SD, RELEASED PKR AND ATTEMPTED TO REVERSE OUT. UNSUCCESSFUL. SD PUMP AND WASHED LINES.</p> <p>14:30 - 15:00 POOH W/ 54 JTS 2 3/8" TBG. AND LD PKR.</p> <p>15:00- 15:30 RELOAD CSG. AND PRESSURE UP TO 1000#. SI CSG. W/ PRESSURE ON IT.</p> <p>15:30- 16:00 RD AND RELEASE CREWS. WOC.</p> <p>PUMPED TOT OF 133 BBL 15.6 PPG SLURRY OF NEAT CEMENT W/ NO ADDITIVES.DISPLACED W/ 2.73 BBL FRESH WATER. SHOULD BE 198' CEMENT ABOVE SQUEEZE HOLES.</p>
7/10/2003 00:00	<p>7:00 - 7:30 AM PJSM W/ CREWS. SICP=200#</p> <p>7:30 - 8:00 PJSM W/ WEATHERFORD UBS TRUCKING AND OPERATOR.</p> <p>8:00 - 9:00 SPOT AND RU GAS COMPRESSOR PKG.</p> <p>9:00 - 17:30 MU AND TIH W/ BAKER 6 3/4" BLADE BIT,BIT SUB AND 46 JTS 2 3/8" TBG. TAG CMT. @ 1625'. (220' CMT.) BREAK CIRCULATION W/ WATER AND DRILL CEMENT FROM 1625' TO 1688'. NOT MAKING HOLE. CIRCULATE CLEAN. POOH W/ TBG AND INSPECT BIT. 1 BLADE OFF OF BIT. SECURE WELL AND SDFN.</p>