Form 3160-5 (Adgust 1999

UNITED STATES DEPARTMENT OF THE INTERIOR

/	FORM APPROVED
	OMB NO. 1004-0135
X	pires: November 30, 2000

/	OMB	NO. IL	<i>1</i> 04•	·U13) =
	Expires: N	ovemi	ber	30,	2
áse S	Serial No.				_

	UREAU OF LAND MANAC					vember 30, 2000
SUNDRY	5. Lease Serial No. MMNM68141					
Do not use thi	is form for proposals to o	drill or to re-	enter an	A 458	6. If Indian, Allottee or	Trihe Name
M.	II. Use form 3160-3 (APD	-	150 Dr-		o. If indian, Another of	Title Name
	PLICATE - Other instruct	tions on reve	rsé side Oil Co	ZUU3 HVED	NMNM80045	ment, Name and/or No.
Type of Well Oil Well			Kesi Ting!	. 3	8) Well Name and No. QUINTANA MESA	100
Name of Operator ENERGEN RESOURCES CO	Contact: \ RPORATION E	e@energen.com		9. API Well No. 30-039-24454-0	0-S1	
3a. Address 2198 BLOOMFIELD HIGHWA FARMINGTON, NM 87401	3b. Phone No. Ph: 505.325 Fx: 505.326	10. Field and Pool, or Exploratory 5.6800 Ext: 238 BASIN FRUITLAND COAL 6112			ND COAL	
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description,)		·	11. County or Parish, a	and State
Sec 28 T32N R5W NESW 23 36.95053 N Lat, 107.37016 W				RIO ARRIBA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
NIAL - CIA	☐ Acidize	Deep	en	☐ Product	ion (Start/Resume)	Water Shut-Off
□ Notice of Intent	Alter Casing		ure Treat	☐ Reclama	ntion	☐ Well Integrity
Subsequent Report	Casing Repair	_	Construction	☐ Recomp		Other
☐ Final Abandonment Notice	Change Plans	☐ Plug	and Abandon	bandon Temporarily Abandon		Workover Operations
.	Convert to Injection	□ Plug		☐ Water D		
following completion of the involved testing has been completed. Final A determined that the site is ready for 1 The Fruitland Coal was recav 08/20/03 MIRU. NU BOP. Rt 08/21/03 TIH w/retrieving too casing. LD casing. TIH with 6 08/22/03 TIH with 9-11/2" und from 3825'-3915'. Circulate ht 08/23/03 Cavitate well, return clean out to PBTD. 08/24/03-09/08/03 Continue clean out fill to PBTD. 09/09/03 TIH and clean out follow to clean. Pull up hole and flow to	bandonment Notices shall be file final inspection.) itated as follows: J cavitation equipment. TO I, screw into liner hanger. 5-1/4" mill, tag up @ 3902' ereamer to 3825'. Establis ble clean. TOH. Start cavit ning light coal fines and he cavitatiion process by pun	DH with 2-3/8' TOH w/liner I . Clean out just circulation station processeavy water. Unping air mist	tubing. anger and 4 jt nk and fill to 39 vith foam mist. pumping wate lload hole with and water slug of 3940'. Circu	s 5-1/2" 930'. TOH. Undeream her and air mis air mist and gs. Continuall	n, have been completed, nole	0-4 shall be filed once and the operator has
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission # For ENERGEN RESOU mitted to AFMSS for proces	URCES CORP	DRATION, sent	to the Farmir	aton	
Name (Printed/Typed) VICKI DC	Title PROD	UCTION ASS	SISTANT	·		
Signature (Electronic	Submission)		Date 10/08/			
	THIS SPACE FO	K FEDERA				
Approved By ACCEPT			MATTHE TitlePETROL	W HALBERT EUM ENGINI	EER	Date 11/26/2003
Conditions of approval, if any, are attached certify that the applicant holds legal or eqwhich would entitle the applicant to conditions.	Office Farmin	gton	NMOCD			

Additional data for EC transaction #24083 that would not fit on the form

32. Additional remarks, continued

09/10/03 Ran 4 jts. 5-1/2" 15.5# J-55 tubing, 183', set @ 3940'. TOL:3757'. Perf Fruitland Coal 3897'-3904', 3848'-3872' with 4 JSPF, total of 134 holes. TIH with 125 jts. 2-3/8" 4.7# J-55 tubing, set @ 3893'. Seat nipple @ 3876'. ND BOP. NU wellhead. Return to production.