Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

SUNDRY N	OTICES AND	REPORTS O	N WELLS
Do not use this	form for prope	osals to drill or	to re-enter an
ahandoned well			

NMSF078040	
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMSF078040 If Indian, Allottee or	Гribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7	. If Unit or CA/Agreen	nent, Name and/or No.
Type of Well ☐ Oil Well ☐ Oth ☐ Oth	ner		8	. Well Name and No. MUDGE /A/ 4R	
2. Name of Operator BP AMERICA PRODUCTION	CO Contact: MARY COR E-Mail: corley		9	. API Well No. 30-045-11877-00	-S1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone N Ph: 281.3 Fx: 281.36			0. Field and Pool, or E BLANCO MESAV	
4. Location of Well <i>(Footage, Sec., T</i> Sec 1 T31N R11W NENE 085 36.93228 N Lat, 107.93546 W	50FNL 0990FEL	O 2003	5789	County or Parish, ar SAN JUAN COUI	
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICAT	25	~ \\	ORT, OR OTHER	DATA
TYPE OF SUBMISSION		ON TYPE OF	ACTION		
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f PAYADD 09/09/2003 MIRUSU. Blow directly TOH w/production TBG. RU & .340 inch diameter at: 4760, 45016, 5021, 5029. RU & Spe Brady Sand, 70% Quality Foachoke & flowed back for 8 hrs 5010'. C/O to CIBP & Drill our back thru 3/4" choke for 15 hr TBG & land @ 5298'. ND BO	Casing Repair Change Plans Convert to Injection Convert to Injection Plus ally or recomplete horizontally, give subsurface rk will be performed or provide the Bond No. Toperations. If the operation results in a multipandonment Notices shall be filed only after a sinal inspection.) Cown well. NDWH. NU BOP. Pressure Rayley The WCIBP & set @ 5044'. RU & F. 1763, 4808, 4813, 4875, 4882, 4885, arhead 500 gal 15% HCL, establish is m & N2. RU & flowback frac thru 1/4'. Upsized to 3/4" choke & flowed bact. TIH & tag fill @ 5380'. C/O to PBTI s. TIH & tag fill @ 5380'. C/O to PBTI Ps. NUWH. Test well for air. Return	w Construction ag and Abandon ag Back ding estimated starting e locations and measur per location file with BLM/BIA. ple completion or recoil requirements, including test BOP to 500 per location for the location fo	Reclamation Recomplet Recomplet Temporari Water Disp date of any proper and true vertic. Required subsempletion in a new ing reclamation, 1 si. Kill w/2% Fromation w/2 4978, 4994, c w/88,000# 1 Upsized to 1/2 t tag fill @ bye TOL & floo 8" production	ly Abandon posal posed work and approxical depths of all pertine quent reports shall be for interval, a Form 3160 have been completed, and CCL WTR. JSPF, ACCEPTED FOI	nt markers and zones. iled within 30 days -4 shall be filed once and the operator has
09/19/2003 RDMOSU. Rig re 14. Thereby certify that the foregoing is Comm Name (Printed/Typed) MARY CO	s true and correct. Electronic Submission #24058 verific For BP AMERICA PRODUCTI nitted to AFMSS for processing by MAT	ON CO, sent to the THEW HALBERT or	Information Si Farmington 11/25/2003 (0 RIZED REPRI	ystem 4MXH1207SE)	
Signature (Electronic S	Submission)	Data 40/00/00	003		
Organica (Electronic S	THIS SPACE FOR FEDER	Date 10/08/20 AL OR STATE C			
Approved By ACCEPT	ED	MATTHEW TitlePETROLEU	HALBERT	 R	Date 11/25/200
Conditions of approval, if any, are attached	ed. Approval of this notice does not warrant o uitable title to those rights in the subject lease uct operations thereon.			WOCD	111201200
	U.S.C. Section 1212, make it a crime for any statements or representations as to any matter		willfully to make	e to any department or a	agency of the United