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Form 3160-5	^
(August 1999	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FURM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

Lease	Serial	No.

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SUNDRY NOTICES AND REPORTS ON WELLS

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Do not use this form for abandoned well. Use For				6. If Indian, Allo Jicarilla Ap	ttee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side	and the second second	7. If Unit or CA/	Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator		<u> </u>		8. Well Name an Jicarilla 12	
Energen Resources Corporation 3a. Address 2198 Bloomfield Highway, Farmington 4. Location of Well (Footage, Sec., T., R., M., or Survey I 1500' FSL, 1812' FEL, Sec. 8, T25N,	Description)	3b. Phone No. (include are (505) 325-6800	•	9. API Well No. 30-039-21299 10. Field and Poo Basin Fruitl	ol, or Exploratory Area
12. CHECK APPROPRIATE	· · · · · · · · · · · · · · · · · · ·	DICATE NATURE OF N	IOTICE. REP	11. County or Pa Rio Arriba ORT. OR OTHE	NM
TYPE OF SUBMISSION	20/(20) 10 111		E OF ACTION	0111, 011 01112	
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injecti	Deepen Fracture Treat New Construction X Plug and Abandon Plug Back	Reclamation Recomplete	te	Water Shut-Off Well Integrity Other
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment Metermined that the final site is ready for final inspect.	lete horizontally, give s formed or provide the f the operation results i Notices shall be filed or	ubsurface locations and meas Bond No. on file with BLM/ n a multiple completion or re	ured and true ver BIA. Required s completion in a	rtical depths of all p subsequent reports s new interval, a Form	ertinent markers and zones. shall be filed within 30 days in 3160-4 shall be filed once

Energen Resources intends to plug and abandon this well as per the attached plugging procedure.



14. I hereby certify the Name (Printed/Typ	•	Title Production Superintenden	t .
Non 1	Traham	Date 8/14/03	
		R FEDERAL OR STATE OFFICE USE	
Approved by	/s/ David R. Sitzler	Division of Multi-Resources	Date NOV 1 4 2003
certify that the applica	 if any, are attached. Approval of this notice doe ant holds legal or equitable title to those rights in applicant to conduct operations thereon. 	es not warrant or the subject lease Office	

PLUG & ABANDONMENT PROCEDURE

August 11, 2003

Jicarilla 123 C #26

Basin Fruitland Coal 1500' FSL & 1812' FEL, Section 8, T-25-N, R-4-W Rio Arriba Co., New Mexico, API #30-039-21229

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement is ASMT Type II mixed at 15.6 ppg with a yield of 1.18 cf/sx.

- Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Energen safety
 rules and regulations. MOL and RU daylight pulling unit. Blow well down; kill with water if
 necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 2. TOH and tally 117 joints 1-1/4" IJ tubing, total 3668'.
- 3. Plug #1 (Pictured Cliffs and Fruitland Coal perforations and Fruitland, Kirtland and Ojo Alamo tops, 3697' 3125'): TIH and tag previously set CIBP at 3697' or as deep as possible. Pump 30 bbls water down the tubing and attempt to establish circulation. Mix 24 sxs cement (long plug, 50% excess) and spot a plug inside the casing above the CIBP to isolate the PC perforations, to fill the Fruitland Coal perforations and to cover Kirtland and Ojo Alamo tops. PUH to 1500' and WOC. TIH and tag cement, minimum TOC at 3125'. Load the casing and circulate the well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. TOH with tubing.
- 4. Plug #2 (Nacimiento top, 1875' 1775'): Perforate 2 or 3 squeeze holes at 1875'. Establish rate into squeeze holes if casing tested. Mix and pump 55 sxs cement down the 2-7/8" casing, squeeze 50 sxs cement outside 2-7/8" casing and leave 5 sxs cement inside casing to cover the Nacimiento top, displace to 1500'. If casing does not test, then run a wireline gauge ring to 1825'. Then set a 2-7/8" cement retainer at 1825' and cement. TOH and LD tubing.
- 5. Plug #3 (8-5/8" casing shoe, 190' Surface): Perforate 2 squeeze holes at 190'. Establish circulation out bradenhead with water. Mix and pump approximately 75 sxs cement down 2-7/8" casing to circulate good cement out bradenhead valve. Shut in and WOC.
- 6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator <u>Energen Res. Corp.</u> Well Name #26 <u>Jicarilla 123C</u>

- 1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Bryce Hammond with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-3485 ext. 31.

- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made :

Nacimiento top is identified as 1620'. Place Plug #2 at 1670' to 1570'.