District I

State of New Mexico PO-Box 1980, Hobbs, NM 88241- Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back

| AMENDED RI   |
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| T. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  1 Operative name and Address BP Americal Production Company P.O. Box 3092 Attention: Mary Corley Houston, TX 77253  3 Reason for Filing Code New Completion  4 API Number 3 Pool Name Basin Dakota  7 Property Code 000355  7 Property Code 000355  TI. 30 Surface Location UI or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County 0 18 31N 10W 890' South Past South P |
| **Opentron name and Address   **Departor name and Address   **Popentron  |
| BP America Production Company  |
| P.O. Box 3092 Attention: Mary Corley Houston, TX 77253  **APT Number 30 - 045 - 30578  **John Street   |
| Houston, TX  |
| API Number   30 - 045 - 30578   Basin Dakota   71599   |
| 30 - 045 - 30578   |
| Property Code  |
| II. 10 Surface Location  UI or lot no. Section Township Range Lot.Idn Feet from the 890' South 2310' East San Juan  11 Bortom Hole Location  UL or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County  UL or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County  12 Lse Code F (Feederal)  13 Producing Method Code 14 Gas Connection Date F (Feederal)  14 C-129 Effective Date 17 C-129 Expiration  15 Transporter OGRID and Address BOX 4490  15 Transporter OGRID and Address BOX 4490  FARMINGTON, NM 87499  9018 GIANT REFINING CO P.O. BOX 12999  SCOTTSDALE, AZ 85267  17 Produced Water 23 POD 24 POD ULSTR Location and Description  17 Produced Water 23 Spud Date 13 Beady Date 13 Beady Date 13 Beady Date 13 Beady Date 14 Beady Date 15 Beady Date 17 D 18 Perforations 17 Speriorities 17 D 18 Perforations 18 DHC, DC, M 17 DHC -1259 AI Bold Size 14 Beady DHC - 1259 AI Bold Size 14 Beady DHC - 1259 AI Bold Size 14 Beady DHC - 1259 AI Bold Size 15 Beady Date 17 DHC - 1259 AI Bold Size 14 Beady DHC - 1259 AI Bold Size 15 Beady Date 15 Beady Date 17 DHC - 1259 AI Bold Size 15 Beady Date 17 DHC - 1259 AI Bold Size 15 Beady Date 17 DHC - 1259 AI Bold Size 15 DHC  |
| II. 10 Surface Location  UI or lot no. Section Township Range Lot Idn Feet from the 890' South 2310' East San Juan  11 Bottom Hole Location  UL or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County  12 Les Code 5 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 15 C-129 Effective Date 17 G-129 Expiration  III. Cil and Gas Transporter  13 Transporter 19 Transporter Name and Address 20 POD 21 O/6 22 POD ULSTR Location and Description  151618 EL PASO FIELD SERVICES BOX 4490 G  FARMINGTON, NM 87499  9018 GIANT REFINING CO P.O. BOX 12999  SCOTTSDALE, AZ 85267  IV. Produced Water 23 POD 24 POD ULSTR Location and Description  17 Produced Water 23 Pod Date 25 Spad Date 25 Spad Date 25 Spad Date 25 Spad Date 26 Spad Date 27 TD 27 Perforations 30 BHC, DC, M 27 POT DHC-1259 AZ 31 Hole Size 32 Scala & Tubing Size 41 35 Scala Cement  |
| University   Uni   |
| University   Uni   |
| O 18 31N 10W 890' South 2310' East San Juan  "11 Bottom Hole Location  UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Cour  12 Lse Code F (Federal)  13 Producing Method Code F (Fas Connection Date F (Federal)  14 Gas Connection Date F (Federal)  15 C-129 Permit Number F (Federal)  17 C-129 Effective Date F (Federal)  18 Transporter OGRID and Address  19 Transporter Name and Address  19 Transporter OGRID GIANT REFINING CO P.O. BOX 12999  9018 GIANT REFINING CO P.O. BOX 12999  9018 GIANT REFINING CO P.O. BOX 12999  SCOTTSDALE, AZ 85267  17 Produced Water F (Federal)  18 Pob ULSTR Location and Description  19 Pob ULSTR Location and Description  20 POD F (Federal)  21 O/6 F (Federal)  22 POD ULSTR Location and Description  23 POD F (Federal)  34 POD ULSTR Location and Description  45 POD ULSTR Location and Description  46 POD ULSTR Location and Description  47 POD ULSTR Location and Description  58 DHC, DC, M. OR,  |
| 11   Bottom Hole   Location     UL or lot no.   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   Courseling   Cour   |
| UL or lot no.   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   Cour  |
| 12   Lise Code   13   Producing Method Code   14   Gas Connection Date   15   C-129   Permit Number   16   C-129   Effective Date   17   C-129   Expiration  |
| F   F   F   F   F   F   F   F   F   F  |
| F   F   F   F   F   F   F   F   F   F  |
| TIT. Oil and Gas Transporters  18 Transporter and Address  19 Transporter and Address  15 Transporter and Address  15 Transporter and Address  16 Transporter and Address  17 FARMINGTON, NM 87499  9018 GIANT REFINING CO P.O. BOX 12999  9018 SCOTTSDALE, AZ 85267  17 Produced Water  23 POD  24 POD ULSTR Location and Description  25 Spud Date 26 Ready Date 27 TD 26 PBTD 29 Perforations 30 DHC, Dc, M 07/30/2003 08/28/2003 7155' 7153' 6987' -7145' DHC -1259 AZ 31 Hole Size 32 Casing & Tubing Size 41 34 Sacks Cement   |
| 19 Transporter   |
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| FARMINGTON, NM 87499   9018   GIANT REFINING CO P.O. BOX 12999   O   SCOTTSDALE, AZ 85267   OCT  |
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|  |
| 13 ½"   9 5/8" 32.3#   140'   190 SXS CMT  |
|  |
| 8 ¾" 7" 20# 2946' 365 SXS CMT  |
| 6 ¼" 4 ½" 11.6# 7155' 389 SXS CMT  |
| (Tubing) 2 3/8" 7013   |
|  |
| VI. Well Test Data    35 Date New Oil   36 Gas Delivery Date   37 Test Date   38 Test Length   39 Tbg. Pressure   40 Csg. Press |
| 08/15/2003 12 hrs 12#  |
| 12   |
| 1/2" Trace Trace 724 MCF F   |
| 47 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1   |
| have been complied with and that the juformation given above is $10^{-1} \text{ J} = 0.3$ OIL CONSERVATION DIVISION $10^{-1} \text{ J} = 0.3$  |
| true and complete to the best of my knowledge and belief.  |
|  |
| Signature: Approved by: Charlet  |
| Signature: Approved by: Approved by:   |
| Signature: Approved by: Charlet  |
| Printed name: Mary Corley  Title: DEPUTY OIL & GAS INSPECTOR, DIST. 09  Approval Date: NOV 4 2002  |
| Signature: Approved by: Approved by: OEPUTY OIL & GAS INSPECTOR, DIST. OF Date: 08/28/2003 Phone: 281-366-4491   |
| Printed name: Mary Corley  Title: DEPUTY OIL & GAS INSPECTOR, DIST. 09  Approval Date: NOV 4 2002  |