

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078998

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator CONOCOPHILLIPS COMPANY		8. Lease Name and Well No. SAN JUAN 32-7 UNIT 208A	
3. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		9. API Well No. 30-045-31372-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 34 T32N R7W Mer NMP At surface NESE 1425FSL 990FEL 36.93417 N Lat, 107.56500 W Lon At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
14. Date Spudded 04/12/2003		15. Date T.D. Reached 04/15/2003	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 05/29/2003		17. Elevations (DF, KB, RT, GL)* 6713 GL	
18. Total Depth: MD 3573 TVD		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	233		160		0	
8.750	7.000 J-55	20.0	0	3260		520		0	
6.250	5.500 J-55	16.0	3216	3572		0		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3552							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3342	3457	3342 TO 3457	0.500	160	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
3342 TO 3457	CAVITATE

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/06/2003	05/24/2003	24	→	0.0	2140.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
PITOT	SI	340.0	→	0	2140	0		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #23669 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

ACCEPTED FOR RECORD

NOV 25 2003

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	1064		NACIMIENTO	1170
NACIMIENTO	1064	2509		OJO ALAMO	2509
OJO ALAMO	2509	2633		KIRTLAND	2631
				FRUITLAND	3171
				PICTURED CLIFFS	3611

32. Additional remarks (include plugging procedure):

This well is a single producing from the Basin Fruitland Coal. Attached are the daily summaries and the wellbore schematic.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #23669 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 11/25/2003 (04AXG1759SE)**

Name (please print) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 06/25/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Well Name: **SAN JUAN 32-7 UNIT # 208A**
 API #: **30-045-31372**

Spud Date: **12-Apr-03**
 Spud Time: **2300 HRS**

TD Date: **15-Apr-03**
 Rig Release Date: **16-Apr-03**

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
 11" 3M x 7 1/16" 5M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: **13-Apr-03**
 Size **9 5/8** in
 Set at **233** ft # Jnts: **5**
 Wt. **32.3** ppf Grade **H-40**
 Hole Size **12 1/4** in
 Wash Out **100** %
 Est. T.O.C. **SURFACE** ft

Csg Shoe **233** ft
 TD of surface **243** ft

Notified BLM @ **0515** hrs
 on **4/12/2003**
 Notified NMOCD @ **0515** hrs
 on **4/12/2003**

Intermediate Casing Date set: **16-Apr-03**
 Size **7** in **79** jts
 Set at **3260** ft **1** pups
 Wt. **20** ppf Grade **J-55**
 Hole Size **8 3/4** in
 Wash Out **150** %
 Est. T.O.C. **SURFACE** ft

Csg Shoe **3260** ft
 TD of intermediate **3265** ft

Notified BLM @ **0624** hrs on **4/15/2003**
 Notified NMOCD @ **0624** hrs on **4/15/2003**

Production Liner Date set: **26-May-03**
 Size **5 1/2** in Connections: **LTC**
 Blank Wt. **15.5** ppf
 Grade **J-55**
 # Jnts: **8**
 Hole Size **6 1/4** in

PBTD **3571'**
 Liner Shoe **3572'**

TD **3,573** ft

Surface Cement

Date cmt'd: **13-Apr-03**
 Lead : **160** sx Class G Neat w/2% S001 and
1/4 pps D029 mixed @ **15.8** ppg & **1.16**
 cuft/sx.
 Displacement vol. & fluid.: **15.6** FW
 Bumped Plug at: **945** HRS
 Pressure Plug bumped: **393**
 Returns during job: **YES**
 CMT Returns to surface: **15**
 Floats Held: **Yes** **No**
 W.O.C. for **12** hrs (plug bump to drlg cmt)

Intermediate Cement

Date cmt'd: **16-Apr-03**
 Lead : **415** sx G Cmt w/0.25 pps D029,
3% D079, **0.2%** D046 & **0.05** gps D047
 Mixed @ **11.7** ppg & **2.61** cuft/sx
 Tail : **105** sx 50/50/G/POZ w/5 pps D024,
1/4 pps D029, **2%** D020, **2%** S001 & **0.1%**
 D046 Mixed @ **13.5** ppg & **1.27** cuft/sx
 Displacement vol. & fluid.: **130.5** FW
 Bumped Plug at: **0900** HRS
 Pressure Plug bumped: **1225**
 Returns during job: **YES**
 CMT Returns to surface: **45** BBLS
 Floats Held: **X** Yes **No**

Liner Cement**UNCEMENTED LINER****COMMENTS:**

Surface: **NO FLOAT EQUIPMENT RAN. WELL SHUT-IN WITH 223 PSI.**

Intermediate:

Production: **6 1/4" BIT, BIT SUB & FLOAT RUN ON BOTTOM JOINT OF LINER**

NO LINER HANGER IN WELL, TOP OF 5 1/2" CASING @ 3216' W/ 44' OF 7" CSG OVERLAP

CENTRALIZERS:

Surface: **CENTRALIZERS @ 223', 145', 102', 58'.**

Total: **4**

Intermediate: **CENTRALIZERS @ 3250', 3175', 3093', 3010', 2927', 2844', 202'.
 TURBOLIZERS @ 2634', 2593', 2551'.**

Total: **10**