

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input checked="" type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. Hancock #4A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 810°FNL, 1560°FWL  At top prod. interval reported below  At total depth DHC-1260az						9. API WELL NO. 30-045-26384	
10. FIELD AND POOL, OR WILDCAT Blanco PC/Blanco MV						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T-28-N, R-9-W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 7/12/85	16. DATE T.D. REACHED 7/18/85	17. DATE COMPL. (Ready to prod.) 10-13-03		18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 6164' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5159'		21. PLUG, BACK T.D., MD & TVD 5149'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-5159'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3429-3778' Chacra Commingled w/Mesaverde						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.3#	299'	12 1/4"	153 cu.ft.			
7"	20#	2819'	8 3/4"	427 cu.ft.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
4 1/2"	2668'	5159'	436 cu.ft.		SIZE	DEPTH SET (MD)	
					2 3/8"	5058'	
31. PERFORATION RECORD (Interval, size and number) 3429, 3432, 3435, 3439, 3443, 3446, 3460, 3462, 3467, 3471, 3543, 3546, 3549, 3556, 3562, 3565, 3568, 3571, 3573, 3575, 3589, 3613, 3615, 3744, 3746, 3778' w/26 0.32" diameter holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				3429-3778' 10,000 gal 20# linear gel, 200,000# 20/40 Arizona sd			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10-13-03	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	
FLOW. TUBING PRESS. SI 218	CASING PRESSURE SI 218	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF 113 MCF/D	WATER-BBL	GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None						ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						NOV 24 2003	
SIGNED <u>Nancy Altman</u> TITLE Senior Staff Specialist DATE 10/29/03						FARMINGTON FIELD OFFICE	
* (See Instructions and Spaces for Additional Data on Reverse Side)						BY <u>[Signature]</u>	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Chacra	3424'	4145'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Mesa Verde	4145'	4172'	Gry, fine-grn, dense sil ss., carb sh & coal
Menefee	4172'	4730'	Gry, fine-grn s, carb sh & coal
Point Lookout	4730'	5159'	Gry, very fine sil ss w/frequent sh breaks

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3424'	
Mesa Verde	4145'	
Menefee	4172'	
Point Lookout	4730'	