

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

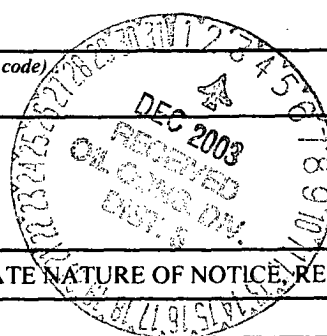
Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV 18 AM 11:56  
070 Farmington, NM

5. Lease Serial No. **NOO-C-14-20-8376**  
6. If Indian, Allottee or Tribe Name **NM**  
7. If Unit or CA, Agreement, Name and/or No.  
8. Well Name and No. **DIETRICH COM 28 A #1**  
9. API Well No. **30-045-30842**  
10. Field and Pool, or Exploratory Area **BASIN FRUITLAND COAL**  
11. County or Parish, State **SAN JUAN COUNTY, NM**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other  
2. Name of Operator **MERRION OIL & GAS CORPORATION**  
3a. Address **610 Reilly Ave., Farmington, NM 87401**  
3b. Phone No. (include area code) **(505) 327-9801**  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**912' FNL &N 904' FEL (NENE)**  
**SECTION 28, T26N, R12W**



**12. CHECK APPROPRIATE BOX (ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporary Abandon <b>Completion Progress</b>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <b>Report</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final insection.)

**11/4/03 to 11/6/03** Installed surface equipment.

**11/11/03** Remove wellhead and install 4-1/2" frac valve. RU BWWC and RIH with 3-1/8" casing gun and perforate the Fruitland Coal formation from 1106'-1116' (3 SPF - total of 30 holes - EHD: 0.34"). RD BWWC. RU American Energy Services, pressure test pumps and lines to 4,500#. Held safety meeting. Spearhead 250 gals of 7-1/2 % HCl prior to frac saw break at 1692# while pumping 4 BPM, continued straight into pad. Pumped 6500 gals 20# x-link gel pad. Frac well with 30,740# of 20/40 Brady sand and 30,920# of 20/40 Super LC (resin coated sand) in 20# x-link Borate gel. Pumped sand in 1,2, 3, 4 and 5 ppg stages (tailed in resin coated sand during the 4 ppg and 5-ppg stage). AIR: 30 BPM, MIR: 30 BPM, ATP: 2118#, MTP: 2735#. Job complete @ 18:30 hrs 11/11/03. ISIP: 606#, 5 min: 525#, 10 min: 516#, 15 min: 507#. Total fluid pumped 695 bbls. Opened well thru 1/4" choke to pit at 20:00 hrs 11/11/03. Well flowing back broken gel and some sand. Secure location and left well open to pit.

**\*\*CONTINUED OTHER SIDE\*\***

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **Steven S. Dunn** Title **Drilling and Production Manager**  
Signature *[Signature]* Date **11/17/03**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date **11 2003**  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the application holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- 11/12/03 MIRU JC Well Service "pole rig". Found well dead. Remove frac valve, install wellhead and flow lines. TIH with cut off tail joint, seating nipple and 2-3/8" tubing. Tag fill at 1147'. TOH shut well in, secure location & SDON. Will run bailer in morning. (WE)
- 11/13/03 TIH with bailer, tag up on fill at 1140'. CO down to 1149' before bailer quit working. TOH and change out bailers. Continue cleaning out down to PBTD at 1240' (had to make 2 more bailer runs to get to PBTD). TOH clean out bailer and tubing. Will land tubing in morning and then run rods. SWI, secure location & SDON. (WE)
- 11/14/03 TIH with cut off tail joint, seating nipple and 35 joints of 2-3/8", 4.7#, EUE tubing. Land tubing in wellhead with donut, bottom of tubing at 1174' KB, seating nipple at 1159' KB. NU well head and flow lines. RIH with 2" x 1-1/4" x 12' RHAC pump on 45 each 3/4" rods, 8', 6' & 4' pony subs. Install polish rod and stuffing box. Seat and space out pump. Install horsehead and hang off rods. Loaded tubing started pumping unit to check pump action, pumping OK. Left well pumping to pit. RD and SD for weekend. Will move rig to Navajo 1R on Monday if well pumping OK. (WE)