| Submit 3 Copies To Appropriate District Office   | State of New   | Mexico   | Form C-103  |
|--|--|--|---|
| District I   | Energy, Minerals and   | Natural Resources  | June 16, 200  |
| 1625 N. French Dr., Hobbs, NM 88240<br>District II   |  |  | WELL API NO.  |
| 1301 W. Grand Ave., Artesia, NM 88210  | OIL CONSERVAT  | ION DIVISION   | 3003930543 5. Indicate Type of Lease  |
| <u>District III</u><br>1000 Rio Brazos Rd., Aztec, NM 87410  | 1220 South St.   | Francis Dr.  | STATE   FEE   |
| District IV  | Santa Fe, NN   | M 87505  | 6. State Oil & Gas Lease No.  |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505   |  |  | FEE   |
|  | ICES AND REPORTS ON WE   | ELLS   | 7. Lease Name or Unit Agreement Name  |
| (DO NOT USE THIS FORM FOR PROPO  |  |  | SAN JUAN 28-6 UNIT  |
| DIFFERENT RESERVOIR. USE "APPLI<br>PROPOSALS.)   | CATION FOR PERMIT" (FORM C-1)  | OI) FOR SUCH   | 8. Well Number 183N   |
| 1. Type of Well: Oil Well  | Gas Well 🛛 Other   |  |   |
| 2. Name of Operator  |  | 9. OGRID Number 14538  |   |
| BURLINGTON RESOURCES OIL & GAS COMPANY LP  |  | 10 Paul  |   |
| 3. Address of Operator P.O. BOX 4289, FARMINGTON NM 87499  |  | 10. Pool name or Wildcat  BASIN DAKOTA / BLANCO MESAVERDI                                |   |
| 4. Well Location   | ON 1101 07423  |  | BASIN DAROTA / BEANCO MESA VERDI  |
|  | fact from the IPPI 13  |  | Cont Control 1000 1000  |
| Unit Letter O : 765'   |  |  | feet from theFEL line   |
| Section 13 Towns   | hip <b>027N</b> Range  11. Elevation (Show whether   |  | RIO ARRIBA County   |
|  | 6322' GR   | DR, KKD, K1, GK, etc.  |   |
|  |  |  |   |
| 12. Check A  | Appropriate Box to Indicate  | te Nature of Notice.   | Report or Other Data  |
|  |  |  | •   |
| NOTICE OF IN   |  |  | SSEQUENT REPORT OF:   |
| PERFORM REMEDIAL WORK  | PLUG AND ABANDON   | REMEDIAL WOR   | <del></del>   |
| TEMPORARILY ABANDON  PULL OR ALTER CASING  | CHANGE PLANS  MULTIPLE COMPL   | COMMENCE DR  |   |
| FULL OR ALTER CASING   | MOLTIFLE COMPL   | CASING/CEMEN   | 11 30B  |
| OTHER:   |  | OTHER:   | FIRST-DELIVERY 01/29/09   |
| 12 Describe meanaged on some   | leted operations (Clearly state  | all pertinent details an   | d give pertinent dates, including estimated da  |
| 13. Describe proposed of comp  | icica operations. (Cicarry state   | an portment domino, an   | a bive permient autes, meraamig estimates as  |
| of starting any proposed we  | ork). SEE RULE 1103. For M   | ultiple Completions: A   | ttach wellbore diagram of proposed completion   |
| of starting any proposed we or recompletion.   | ork). SEE RULE 1103. For M   | ultiple Completions: A   | ttach wellbore diagram of proposed completion   |
| of starting any proposed we  | ork). SEE RULE 1103. For M   | ultiple Completions: A   | ttach wellbore diagram of proposed completio  |
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| of starting any proposed we or recompletion.  This well was first-delivered on <u>01/2</u>   | ork). SEE RULE 1103. For M   | ultiple Completions: A   | ttach wellbore diagram of proposed completion   |
| of starting any proposed we or recompletion.  This well was first-delivered on <u>01/2</u> TP: N/A CP: N/A   | ork). SEE RULE 1103. For More  | ultiple Completions: A   | ttach wellbore diagram of proposed completion of the second completion |
| of starting any proposed we or recompletion.  This well was first-delivered on <u>01/2</u>   | ork). SEE RULE 1103. For More  | ultiple Completions: A   | ttach wellbore diagram of proposed completic bons of 9,802 MCF.  RCVD FEB 13 '05  |
| of starting any proposed we or recompletion.  This well was first-delivered on <u>01/2</u> TP: N/A CP: N/A   | ork). SEE RULE 1103. For More  | ultiple Completions: A   | ttach wellbore diagram of proposed completic cons of 9,802 MCF.  RCVD FEB 13'05 OIL COMS. DIV.  |
| of starting any proposed we or recompletion.  This well was first-delivered on 01/2  TP: N/A CP: N/A  Meter No.: 88683  Gas Co.: EFS   | ork). SEE RULE 1103. For More  | ultiple Completions: A   | ttach wellbore diagram of proposed completic bons of 9,802 MCF.  RCVD FEB 13 '05  |
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