Form 3160 DEPART	NITED STATES MENT OF INTERIOR F LAND MANAGEMENT	SEIVE	FORM APPROVED Budget Bureau No 1004-0135 Expires: March 31, 1993
SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION" TO DRILL" for permit for such proposals		NO 5 2009	Lease Designation and Serial No Jicarilla Apache Contract #92
		Larld Similar	If Indian, Allottee or Tribe Name Jicarilla Apache Nation
SUBMIT IN TRIPLICATE		7	If Unit or CA, Agreement Designation
1 Type of Well Oil Well Gas Well X Other		8.	Well Name and No Jicarilla 92 #2B
2 Name of Operator WILLIAMS PRODUCTION COMPANY		9	API Well No 30-039-29935
Address and Telephone No PO BOX 640 Aztec, NM 87410-0640		10	Field and Pool, or Exploratory Area Blanco MV/
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FWL SEC 29, T27N, R3W		11	County or Parish, State Rio Arriba, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION -	TYPE OF ACTION		
Notice of Intent x Subsequent Report Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection
	X Other <u>Final Casing</u>		Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*			
1/17/09-THRU 1/28/09 DRILL 9 7/8" HOLE 1/29/09- TD 9 7/8" HOLE @ 6600, 0500 HRS 1/30/09-RAN 24 JTS, 7-5/8", 29.7#,P-110, LT&C CSG ON BOTTOM W/ 137 JTS 7-5/8", 26.4#, J-55, LT&C CSG ON TOP (161 TOTAL JTS). SET @ 6576', ✓ FC @ 6528', DV TOOL @ 3864' START JOB W/ 3500# TEST ON PUMP & LINES OK, START PUMPING W/ NO RETURNS 10 BBL FW SPACER, LEAD 300 SX, 672 CU FT, 120 BBL [YLD=2.24, WT=12 1# GAL] TAIL 100 SX,220- CU FT,40 BBL [YLD=2.02, WT=12.5# GAL] PUMP PLUG W/ 140 BBL FW & 167.7 BBL DRIG MUD, [TOTAL 307.7 BBL TO BUMP PLUG @ 270# [FLOAT HELD] [NO CIRCULATION] DROP BOMB & WAIT 25 MIN, OPEN DV TOOL W/ 840# & START CIRC W/ 20 BBLS-PUMP TRUCK, SWAP OVER TO RIG PUMP PUMP AWAY 300 BBL DRIG FLUID IN RIG PIT @ 4 BBL MIN [NO CIRC] -START STAGE # 2 W/ 20 BBL FW SPACER, 455 SX, 1020 CU FT, 182 BBL [YLD=2.24, WT=12.1# GAL] DISPLACE W/ 183.4 BBL FW, [DID NOT BUMP PLUG] PUMP 9 BBL OVER DISPLACEMENT [DID NOT BUMP PLUG] OPEN CMT HEAD, PLUG STILL IN HEAD [JAMMED] REMOVE CMT HEAD & DRIVE PLUG OUT, [PLUG STILL IN GOOD COND] STUFF PLUG IN CSG & DISPLACE CSG FOR 2'ND TIME W/ 183.4 BBL FW. CLOSE DV TOOL W/ 1100# & BUMP PLUG T/ 2365# CHECK DV TOOL [TOOL HELD] RD BJ SVC. [NO RECORDABLE LIFT PRESSURES ON STAGE # 1 OR STAGE # 2] PCUD FEB 11 **O			
NOTE: CASING TEST AND TOP OF CEMENT WILL BE REPORTED ON COMPLETION SUNDRY ✓ DRILLING RIG RELEASED ON 2/1/09 @ 0600 HRS			OIL CONS. DIV. DIST. 3
14. I hereby certify that the foregoing is true and Signed Larry Higgins	Correct Title Drilling COM	Date <u>2/2/09</u>	power annual scale and amount of the state o
(This space for Federal or State office use)			ACOST TED TOKTALOĞIĞI —

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

Approved by___

Conditions of approval, if any

Date <u>FF3</u> 0 9 2009

FARMINGTON FIELD OFFICE BY T. Salvers