Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMSF 0788832

OMB No 1004-0137	
Expires: July 31, 2010	
"SECEIVE!	1

6. If Indian, Allottee or Trib Name - 2 2009

FORM APPROVED

Do not use this form for proposals to drill or to re-enter an	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
bandoned well. Use Form 3160-3 (APD) for such proposals.	Bureau or Laber was accompany

	ich proposals.		В	lureau or Lario islamagement	
SUBMIT IN TRIPLICATE - Other instructions of	SUBMIT IN TRIPLICATE Other instructions on page 2.			7 If Unit of CA/Agreement, Name and of PNo Onice Canyon Largo Unit	
Type of Well					
Oil Well Gas Well Other	8. Well Name and No Canyon Largo Unit #489				
2 Name of Operator Huntingotn Energy, L.L.C			9 API Well No. 30-039-30039		
Sa Address 3b. Phone No.	(ınclude area code)		10. Field and Pool or Exploratory Area		
Oklahoma City, OK 73116 405-840-987	⁷ 6		Basın Dakota		
Location of Well (Footage, Sec., T,R,M., or Survey Description) WNE 2280' FNL & 1920' FEL lec 18, T25N-R6W	11. Country or Parish, State Rio Arriba Co., NM				
12 CHECK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTIC	E, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	ТҮРЕ (OF ACTI	ON		
Notice of Intent Acidize Deep	pen	Produ	ction (Start/Resume)	Water Shut-Off	
	ture Treat	Recla	mation	Well Integrity	
Subsequent Report Casing Repair New	Construction	Recor	nplete	Other Production Casing	
Change Plans Plug	and Abandon	_ `	orarily Abandon		
Final Abandonment Notice Convert to Injection Plug	Back	Water	Disposal		
1/30/2009: Production Casing Detail:					
7 7/8" hole: Ran 194 jts 4 1/2" 11.6# N-80 csg. Set at 7 <u>933</u> '. Cement w/20 bbls chem flush, lead w/975 sx Cls G 65/35 Poz (12.3 858 cu ft, 153 bbls), Circ 3 bls cmt to surface. 1/29/2009: TD: 7 <u>94</u> 5' 1/30/2009. Release Rig at 7:00 am	ppg, 1881 cu ft, 335	bbls), ta	R(CVD FEB 11'09	
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