

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/18/2009

API No. 30-039-30380

DHC No. DHC4104

Lease No. SF-078414-A

Well Name

Lively

Well No.

#21N

Unit Letter
M

Section
31

Township
T027N

Range
R007W

Footage
690' FSL & 1135' FWL

County, State
**Rio Arriba County,
New Mexico**

Completion Date

1/9/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

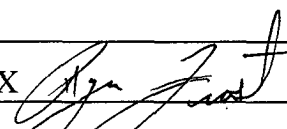
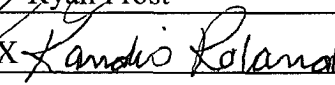
FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	660 MCFD	37%		37%
MANCOS	75 MCFD	4%		4%
DAKOTA	1047 MCFD	59%		59%
	1782			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos and Dakota formations during completion operations. Oil allocations are based upon the gas allocation.

RCUD FEB 20 '09

OIL CONS. DIV.

DIST 3

APPROVED BY	DATE	TITLE	PHONE
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