



PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/9/2009
API No. 30-039-30560
DHC No. DHC2947AZ
Lease No. FEE

Well Name
San Juan 29-5 Unit

Well No.
#6N

Unit Letter **C** Section **27** Township **T029N** Range **R005W** Footage **225' FNL & 1660' FWL**

County, State
**Rio Arriba County,
New Mexico**

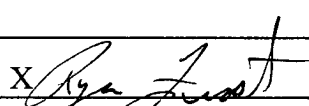
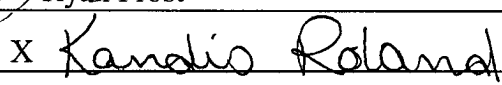
Completion Date
1/27/2009

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1908 MCFD	77%		77%
DAKOTA	555 MCFD	23%		23%
	2463			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD FEB 15 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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