

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30604
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
8. Well Number 92P
9. OGRID Number 217817
10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **L** : **1780'** feet from the **South** line and **520'** feet from the **West** line
Section **26** Township **30N** Range **05W** NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5785' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

While putting the well program together for this well, an error was found in the Geological Prognosis and the APD. The KB elevation was input in error, resulting in a 589' correction. After correction the KB elevation, the formation tops, subsequent casing depths and cement changed significantly. The correct design should be as follows:

7" intermediate casing - 7" 20#, J-55 ST&C casing set @ 3692', cemented to surface w/832 cf cement.
4-1/2" production casing - 4-1/2", 11.6#, L-80 LT&C casing set @ 7988', cement to 100' inside intermediate casing with 585 cf cement. Surface casing will remain at 200'.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 02/03/2009

Type or print name Patsy Clugston E-mail address: clugspl@conocophillips.com PHONE: 505-326-9518

For State Use Only

Deputy Oil & Gas Inspector,
District #3

FEB 23 2009

APPROVED BY: [Signature] TITLE

DATE FEB 5 '09

Conditions of Approval (if any):

submit new formation tops estimate
to

OIL CONS. DIV.
DIST. 3