Submit 3 Copies To Appropriate District Office.	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039-30657 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		SF-079051
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		0 1 20 (11)
PROPOSALS.)		San Juan 28-6 Unit 8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number
2. Name of Operator Burlington Resources Oil & Gas, L	D	9. OGRID Number 14538
3. Address of Operator	.F	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	7499-4289	Blanco Mesaverde/Basin Dakota
4. Well Location		
Unit Letter D : 500	feet from the North line and 99	90' feet from the West_line
Section 3	Township 27N Range 6W	NMPM Rio Arriba County
	11. Elevation (Show whether DR, RKB, RT, GR, et	
	6700' GR	
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	TENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON	-	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	-
<u></u>		–
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
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