Form 3160-5

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY	NOTICES AND REPORTS ON WELLS is form for proposals to drill or to re-enter an II. Use form 3160-3 (APD) for such proposals.		5. Lease Serial No. NMSF078110		
Do not use th abandoned we			6. If Indian, Allottee		
SUBMIT IN TR	IPLICATE - Other instruc	ctions on reverse side.	7. If Unit or CA/Agr	cement, Name and/or No.	
1. Type of Well	8. Well Name and No	).			
Oil Well Sas Well O					
Name of Operator     DUGAN PRODUCTION COF	9. API Well No. 30-045-08867	9. API Well No. 30-045-08867-00-S1			
3a. Address		3b. Phone No. (include area code)		or Exploratory	
FARMINGTON, NM 87499		Ph: 505-325-1821	UNNAMED		
4. Location of Well (Footage, Sec.,	11. County or Parish	11. County or Parish, and State			
Sec 1 T29N R14W NENE 07 36.76054 N Lat, 108.25472 V	SAN JUAN CO	SAN JUAN COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	OTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
•	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	Recomplete		
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
	Convert to Injection	Plug Back	☐ Water Disposal	2-6-09	
Attach the Bond under which the we following completion of the involve	nally or recomplete horizontally.  ork will be performed or provided operations. If the operation relation relation to the operation relation relatio	nt details, including estimated starting give subsurface locations and measu e the Bond No. on file with BLM/BIA sults in a multiple completion or reco- led only after all requirements, includ-	red and true vertical depths of all pert  Required subsequent reports shall b mpletion in a new interval, a Form 31	inent markers and zones. be filed within 30 days 60-4 shall be filed once	
Plugged well as follows: Set cast iron plug at 5776'.	RCVD FEE	RCVD FEB 11 '09			
Spot Type 5 cement 5771'-56 Spot Type 5 cement 5041'-48 Tag cement 4832'.	OIL COM	OIL COMS. DIV.			
Isolate bad casing 2606'-346 (Original procedure altered at Set retainer @ 2550'.	DIST	<u>.</u>			
Pump 89 cu. ft. Type 5 ceme Leave 100' on top of retainer. Tag top of cement @ 2470'.	nt to cover 250' outside ca	sing (plus 100% excess) to co	ver Cliff House.		

Shoot 4 holes @ 1290'. 50' below Picture Cliff top @ 1240'.

14.	I hereby certify that the foregoing is true and correct.	-T			
	Electronic Submission #67163 verifi			em	
For DUGAN PRODUCTION CORPORATION, sent to the Farmington					
Committed to AFMSS for processing by STEVE MASON on 02/11/2009 (09SXM0015S)					
	Namc (Printed/Typed) JOHN C ALEXANDER	Title	VICE-PRESIDENT		

(Electronic Submission) Signature Date 02/10/2009

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

STEPHEN MASON Title PETROLEUM ENGINEER

Date 02/11/200

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #67163 that would not fit on the form

## 32. Additional remarks, continued

Set cement retainer @ 1240'.
Pump 154 cu. ft. Type 5 cement to cover 50' above Fruitland top @ 892' (plus 100% excess).
Spot 64 cu. ft. Type 5 cement on top of retainer to cover 1240'-842'.
Tag cement @ 742'.
Perforate 4 holes @ 372'.
Pump 160 cu. ft. Type 5 cement down casing and circulated to surface.
Set dry hole marker.
Job complete 2/6/2009.