

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

FEB 12 2009

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NMSF-078138A
Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1790' FSL & 1815' FWL NESW Sec. 5 (K) - T30N-R11W N.M.P.M.

7. If Unit or CA/Agreement, Name and/or No.
NMM-75826

8. Well Name and No
STOREY B #7

9. API Well No.

30-045-21288

10. Field and Pool, or Exploratory Area
AZTEC PICTURED CLIFFS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

RECORDS CLEAN-UP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. discovered during records review that we failed to notify the BLM of the plugging and abandonment work done on this well.

Please see the attached copy of the Sbsq P&A filed with the NMCD on 07/05/2005 and approved on 11/08/2005. Also please see the attached documentation from the plugging company.

RCVD FEB 13 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHICIAN

Signature

Dolena C Johnson

Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ADVERTISED FOR RECORD

Approved by

Title

Date

FEB 13 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DN

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-21286
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STOREY B LS
8. Well Number #7
9. OGRID Number 167067
10. Pool name or Wildcat AZTEC PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1, Farmington, NM 87401
4. Well Location Unit Letter <u>G</u> : <u>1790</u> feet from the <u>SOUTH</u> line and <u>1815</u> feet from the <u>WEST</u> line Section <u>05</u> Township <u>30N</u> Range <u>11W</u> NMPM County <u>SAN JUAN</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rptd to OCD @ 10:00 a.m. P&A oper strtg 7:30 a.m. 7/1/05. MIRU serv rig. Ppd dwn tbg & KW. TOH w/tbg. TIH w/tbg. Ppd plug #1 w/17 sx Type III cmt (14.8 ppg & 1.32 cuft/sx). Ppd dwn tbg w/3.6 bbls cmt. Cmt fr/ 2276'-577'. TOH w/tbg to 1085'. Henry V. w/OCD on loc & witns oper. TIH w/tbg. Tgd TOC @ 1643'. Circ well w/10 BFW. Tstd csg; tstd OK. MIRU WLJ. Perf'd 2 holes @ 1016'. EIR @ 1.5 BPM & 600 psig. RIH w/CICR & set @ 958'. RD WLJ. Stung CICR @ 958'. EIR @ 1.5 BPM. Ppd plug #2 w/68 sx type III cmt, 63 sx below CICR & 5 sx abv (14.8 ppg, 1.32 cuft/sx). Ppd dwn tbg w/14.4 bbls cmt. Cmt fr/958'-755'. RU WLJ. Perf'd 2 holes @ 191'. RDMO WLJ. Ppd plug #3 w/67 sx Type III cmt (14.8 ppg, 1.32 cuft/sx). Ppd dwn 2-7/8 csg w/14.1 bbls cmt. ND WH. Dig/out & cut off WH. Inst dry hole mkr w/10 sx Type III cmt. No OCD rep on loc. RDMO rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 7/5/2005
Type or print name HOLLY C. PERKINS E-mail address: Holly_perkins@xtoenergy.com Telephone No. 505-324-1090

For State Use Only
APPROVED BY Monica Tuckling DEPUTY OIL & GAS INSPECTOR, DIST. 49 DATE NOV 08 2005
Conditions of Approval, if any:

REC'D / SAN JUA.

AUG 15 2005

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

COPY

Well file

XTO Company
Storey B LS #7

July 5, 2005
Page 1 of 1

1790' FSL & 1815' FWL, Section 5, T-30-N, R-11-W
San Juan County, NM
Lease Number: NMSF-078138-A
API #30-045-21288

Plug & Abandonment Report

Summary:

Notified NMOCD on 6/29/05

6/30/05 MOL. RU equipment. Well pressures: 180# casing, 100# tubing and 0# bradenhead. Kill well with 20 bbls of water. ND wellhead. NU BOP, test. TOH and tally 70 joints 1.25" tubing. Total tally 2,267'. H. Villeneuve, NMOCD, approved procedure change to not use CIBP at 2220'.

Plug #1 mix and spot 17 sxs Type III cement (23 cf) inside casing from 2267' to 1577' to isolate Pictured Cliffs interval and cover the Fruitland top. PUH to 1085'. Shut in well.

7/1/05 TIH and tag cement at 1643'. Circulate well clean with 10 bbls of water. Pressure test casing to 600# for 5 minutes, held OK. Perforate bi-wire 2 squeeze holes at 1016'. Establish rate into squeeze holes 1.5 bpm at 600#. Set 2.875" wireline retainer at 958'. TIH and sting into CR and establish rate 1.5 bpm at 800#.

Plug #2 with CR at 958', mix and pump 68 sxs Type III cement (90 cf), squeeze 63 sxs outside 2.875" casing from 1016' to 820' and leave 5 sxs inside casing to 755' to cover the Kirtland and Ojo Alamo tops.

TOH and LD tubing. Perforate 2 squeeze holes at 191'. Establish circulation out the bradenhead with 4 bbls of water.

Plug #3 with 67 sxs Type III cement (89 cf) down 2.875" casing from 191 to surface, circulate good cement out bradenhead. Shut in well. ND BOP. Dig out and cut off wellhead. Found cement at surface in both the casing and the annulus.

Install P&A marker with 10 sxs Type III cement.

RD and MOL.

H. Villeneuve, NMOCD, visited location on 6/30/05.

PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

PLUGGING CONTROL WORKSHEET

Company: XTO

Start Work: 6-30-05

Well Name: STORY RLS #7

Job Complete: 7-1-05

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

Date and Time Plug Set: 6-30-05 @ 3:00 PM Initials: R.W.

Sundry Procedure:

Plug # 1

From: 2220 To: 1810

With: 15 sxs cement

Perforate: NO No or at _____

CIBP: YES No or at 2220

Cement Rt: NO No or at _____

Actual Work Done:

Plug # 1

From: 2267' To: 1577'

With: 17 sxs cement

Perforate at: NO (____ holes)

CIBP set at: NO

Cement Rt set at: NO; ____ sxs Under
____ sxs Above; ____ sxs Into Annulus

Does Procedure and Actual Agree? Yes ☒ No

If No, Why Changes? Could not get 2 7/8" CIBP

Changes Approved By (Include Time and Date): _____

Date and Time Plug Set: 7-1-05 @ 9:45 AM Initials: R.W.

Sundry Procedure:

Plug # 2

From: 1016 To: 820

With: 62 sxs cement

Perforate: YES No or at 1016'

CIBP: NO ~~YES~~ No or at 950

Cement Rt: YES No or at 950

Actual Work Done:

Plug # 2

From: 1016' To: 755'

With: 68 sxs cement

Perforate at: 1016' (2 holes) 1 1/2 Bywire

CIBP set at: NO

Cement Rt set at: 958; 63 sxs Under
5 sxs Above; 61 sxs Into Annulus

Does Procedure and Actual Agree? Yes ☒ No

If No, Why Changes? _____

Changes Approved By (Include Time and Date): _____

Date and Time Plug Set: 7-1-05 @ 11:00 AM Initials: R.W.

Sundry Procedure:

Plug # 3

From: 191 To: 504

With: 60 sxs cement

Perforate: YES No or at 191

CIBP: NO No or at _____

Cement Rt: NO No or at _____

Actual Work Done:

Plug # 3

From: 191 To: 504

With: 67 sxs cement

Perforate at: 191' (2 holes) 1 1/2 Bywire

CIBP set at: NO

Cement Rt set at: NO; ____ sxs Under
____ sxs Above; ____ sxs Into Annulus

Does Procedure and Actual Agree? Yes ☒ No

If No, Why Changes? _____

Changes Approved By (Include Time and Date): _____

24881

Date 6-30-05 Day THU

Company XTO

1790'S 1815' 41 Sec. 5 T-30-N R-11-W

Fuel & Motor Oil _____ Water Hauled 1-1040 #255 on Loc. L.m
Rental Equipment _____ Cement Retainers _____
Cementing P-1-17 SKC
Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
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24882

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No 18

Date 7-1-05 Day Fri

Well Name STARV B LC #7

Company XTO

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIG SUPPLIES.
5:45	6:15	TRAVEL TO LOC.
6:15	6:45	START RIG & EQUIP. HELD SAFETY MEET (TOPIC) JSA
6:45	7:00	T.H. & TAG TAC @ 1643'
7:00		L-D TBG TO 958' LOAD & CIRC THE HOLE CLEAN WITH 10 BBL'S WATER.
	7:45	TEST CSA TO 600# HELD 5 min OK. PUGH WITH TBG.
7:45	8:00	WAIT ON WIRE LINE.
8:00		R-H WIRE LINE. T.H. & PERF 2-1 $\frac{1}{16}$ " HOLES @ 1016' PUGH. LOAD THE HOLE WITH 1 BBL WATER. EST RATE INTO PERFS @ 1016' @ 1 $\frac{1}{2}$ BPM @ 600#. T.H. &
	9:00	SET 2 $\frac{7}{8}$ " DHS WIRE LINE RET @ 958'. PUGH.
9:00	9:15	T.H. WITH TBG & STINGER & STRING INTO RET @ 958'
9:15		EST RATE INTO PERFS @ 1016' @ 1 $\frac{1}{2}$ BPM @ 800#. PLUG #2 MIX & PUMP 68 SKS 89.7 CUST TYPE 3 CEMENT, WITH 14.8# SKS BELOW THE RET + 5 SKS ON
	9:45	RET TAC @ 755'
9:45	10:10	L-D ALL THE TBG & STINGER.
10:10	10:30	R-H WIRE LINE T.H. & PERF 2-1 $\frac{1}{16}$ " HOLES @ 191'. PUGH. R-D WIRE LINE.
10:30		BREAK CIRC OUT THE B-H WITH 4 BBL'S WATER. PLUG #3 MIX & PUMP 67 SKS 88.4 CUST TYPE 3 CEMENT, FROM 191' WITH 3000 CEMENT RETURNS TO
	11:00	SURF OUT THE B-H SHUT WELL IN.
11:00	12:00	R-D TBG EQUIP & RIG FLOOR OPEN WELL AND BOP & 2 $\frac{7}{8}$ " H-AD.
12:00		DIG OUT & CUT OFF W-H. INSTALL MARKER WITH 10 SKS CEMENT ALL FOR THE MARKER.
12:30	2:00	R-D RIG & CEMENT EQUIP. CUT OFF ANCHORS MAL.
2:00	3:00	RAMP RIG & CEMENT EQUIP TO VARD
		(9 1/2 HRS)

9 1/2 Hrs

Fuel & Motor Oil _____ Water Hauled 1. Load #26.5 to #255 1.0m

Rental Equipment _____ Cement Retainers 2 7/8" DHS @ 958' WIR. LINE

Cementing P-#2 14.8# 1.8 SKS P-#3 14.8# 1.7 SKS marker 10 SKS

Wireline 2 7/8" O.H.S. 8.5 @ 958' 2-1 1/2" Holes @ 1011' + 191' S.S.

CREW	NAME	UNIT #	MILEAGE	HOURS
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