

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 2/18/2009

API No. 30-045-29548

DHC No. DHC4103

Lease No. I-22-IND-2772

Well Name

Ute Mountain Ute

Well No.

#50

Unit Letter

Sur- F

Section

22

Township

T032N

Range

R014W

Footage

1800' FNL & 1850' FWL

County, State

San Juan County,  
New Mexico

Completion Date

2/3/2009

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

FORMATION

HONAKER TRAIL

GAS

30 MCFD

PERCENT

.5%

CONDENSATE

PERCENT

.5%

RICO SAND

14 MCFD

.5%

.5%

CUTLER SAND

4538 MCFD

99%

99%

4582

JUSTIFICATION OF ALLOCATION: These percentages are based upon flow tests from the Cutler Sand, Rico Sand & Honaker Trail. Perforation inflow analysis was used for the Honaker Trail & Rico Sand formations because the formations could not be isolated during the flow test. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD FEB 20 '09  
OIL CONS. DIV.

APPROVED BY

DATE

TITLE

PHONE

X *Ryan Frost*

2/18/09

Engineer

505-324-5143

Ryan Frost

X *Kandis Roland*

2/18/09

Engineering Tech.

505-326-9743

Kandis Roland

Bj