

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/9/2009

API No. 30-045-33986

DHC No. DHC3905

Lease No. FEE

Well Name

Decker

Well No.

#3M

Unit Letter
Sur- D

Section
23

Township
T032N

Range
R012W

Footage
205' FNL & 375' FWL

County, State
San Juan County,
New Mexico

Completion Date

10/1/2007

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

FORMATION
MESAVERDE

GAS
689 MCFD

PERCENT
61%

CONDENSATE

PERCENT
61%

DAKOTA

310 MCFD

27%

27%

MANCOS

138 MCFD

12%

12%

1137

JUSTIFICATION OF ALLOCATION: Allocation based on remaining reserves method. There does not seem to be any significant liquids production for the Mesaverde, Dakota and Mancos. For that reason, oil percentages are based upon the gas allocation.

RCVD FEB 13 '09
OIL CONS. DIV.

APPROVED BY

DATE

TITLE

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