

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34734
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Thurston Com
8. Well Number 100
9. OGRID Number 217817
10. Pool name or Wildcat Basin FC/Aztec PC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **M** : **1243'** feet from the **South** line and **1191'** feet from the **West** line
Section **31** Township **31N** Range **11W** NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5864' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/06/2009 MIRU AWS 580, PT csg @ 600#/30min, OK. MU 6 1/4" bit, tagged cmt @ 139', D/O cmt and drilled ahead to 2534' (TD). TD reached 02/07/2009. Circ hole. RIH w/ 61jnts of 4 1/2" 10.5# J-55 csg & set @ 2518'. RU CMT 02/08/2009. Preflushed w/ 10bbl GW, 10bbl H2O w/25# Sugar. Pumped Lead 153sx (398cf-71bbl) Type III w/ 3% Bent, 3% Halad, 5 pps Pheno Seal. Tail 91sx (121cf-22bbl) 50/50 POZ w/ 6 pps Pheno Seal. Dropped Plug & Displaced w/ 10bbbls sugar water & 30bbbls FW, Circ 25bbbls cmt to surface. Bumped plug @ 0912hrs on 02/08/2009. RD RR @ 1400hrs on 02/08/2009.

RCVD FEB 12 '09
OIL CONS. DIV.

PT will be conducted by completion rig; results will appear on next report.

DIST. 3

Spud Date:

Rig Released Date:

2/8/09 86

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 02/11/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: Felix G. Rios TITLE Deputy Oil & Gas Inspector, DATE FEB 23 2009
District #3

Conditions of Approval (if any):

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