

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-34762</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Scott Gas Com</b>
8. Well Number <b>100</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin FC/Aztec PC/Flora Vista FC Sand</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**Burlington Resources Oil Gas Company LP**

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter A : 950' feet from the North line and 885 feet from the East line  
Section 1 Township 30N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5777' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/11/2009 MIRU AWS 580, PT csg @ 600#/30min, - Good Test RIH w/ 6 1/4" bit, tagged cmt @ 75', D/O cmt and drilled ahead to 2431' (TD) TD reached 02/12/2009, Circ hole. RIH w/ 58 jnts of 4 1/2" 10.5# J-55 csg & set @ 2416'. RU CMT .Preflushed w/ 10bbl Gel Water, 10 bbl FW. Pumped Lead 139sx(361cf-64bbl) Premium Lite Type III w/ 3% Bent, 3% Halad, 5 pps Pheno Seal . Tail 116sx(154cf-27bbl) 50/50 POZ, 6 pps Pheno Seal. Dropped Plug & Displaced w/ 10 bbl Sugar Water & 28 bbl FW, Circ 38 bbls cmt to surface. RD, RR @ 1930hrs on 02/13/2009.

RCVD FEB 18 '09  
OIL CONS. DIV.

PT will be conducted by completion rig; results will appear on next report.

DIST. 3

Spud Date:

Rig Released Date:

2/13/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 02/16/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

**For State Use Only**

APPROVED BY: Fab G. Rodriguez TITLE Deputy Oil & Gas Inspector, DATE FEB 23 2009  
Conditions of Approval (if any): District #3

*ry*