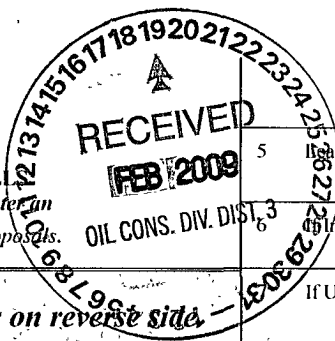


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELL
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010



Base Serial No

SF - 078390

Indian, Allottee, or the Name

If Unit or CA/Agreement, Name and/or No

**Bureau of Land Management
Farmington Field Office**

SUBMIT IN TRIPLICATE - Other instructions on reverse side -

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

8. Well Name and No

Price 1E

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

9. API Well No.

30-045-26001

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Basin Dakota, MV & Otero Chacra

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

980' FNL & 1080' FWL Sec. 13 T28N, R08W

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other **Add CH & DHC**

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof)

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

BP respectfully requests permission to perforate in the Chacra. formation & downhole Tri-mingle with the existing Dakota & Mesaverde formation.

The Basin Dakota (71599) Blanco Mesaverde (72319) & Chacra (82329) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. **The working & overriding interest owners are not the same in the proposed commingled pools; therefore notification of this application is required. Notification was send certified return receipt on 1/27/09**

NMOCD Santa Fe office has been notified

Production is proposed to be based on a subtraction method, using the projected future decline for production from the Dakota & MV pools. This production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Chacra.

DHC Pending

Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production

14 I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **01/26/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: **Stephen Mason**

Title

Date

FEB 18 2009

Conditions of approval, if any, are attached Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Price 1E
Tri-Mingle Procedure
Sec 13, T28N, R8W
API #: 30-045-26001

Objective of Work:

The Price 1E is currently a down hole commingled well Dakota and Mesa Verde.

1. Complete well in Chacra and the casing frac at 50-60 bpm 200,000# sand.
2. Flow back and test Chacra and then clean out bridge plugs to Dakota perforations and Tri-mingle well, DK, Mesa Verde, and Chacra.

Simplified Work Procedure:

1. Check anchors. MIRU workover rig.
2. If necessary, kill with 2% KCL water. Nipple down WH. NU BOPs.
3. Tag for fill and tally OH with 2-3/8" production tubing currently set at 7240'. Visually inspect tubing while POOH.
4. TIH with bit and scraper for 4 1/2" casing to 4400'.
5. TIH set CIBP at 4300' and test casing to 3000 psi.
6. Perforate using 3-1/8" casing guns loaded with HEG charges Chacra
3940'-3980' 4 spf and 4055' - 4085' 4 spf.
7. RU frac equipment. Use Slick Water 2% KCL Water 200,000# sand 45Q-N2 foam in fracture stimulation.
8. Flow back frac.
9. TIH with tubing and notched collar. Cleanout fill to 4300'. Blow well dry.
10. Test Point Chacra for 8 hours.
11. Clean out well to PBTD 7482'
12. Run 2 3/8" completion tubing at 7365'
13. ND BOP's. NU WH. Test well for air. Return well to production. as down hole commingle Dakota, Mesa Verde and Chacra completion.

Prepared by:

Richard W. Pomrenke

Completions Engineer
BP America Company

Current Completion
11/6/2008

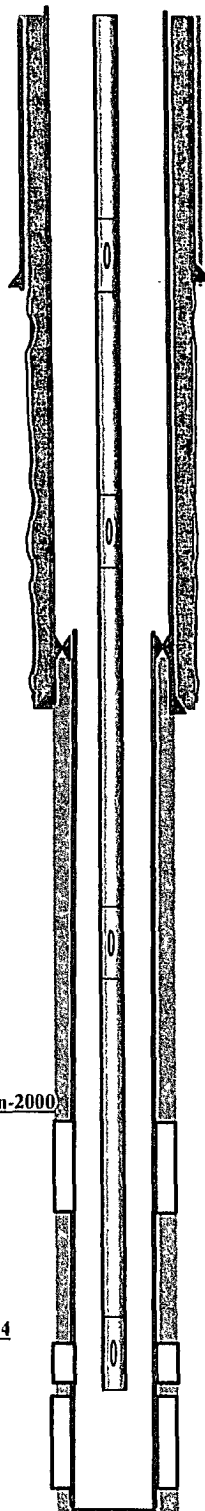
API: 30-045-26001

GL: 6406'

History:

6-1/4" OH drilled with air
without problems
Completed in 9/84

Price 1E
Sec. 13 T28N R8W
San Juan, New Mexico



Estimate TOC @ Surface
9 5/8" 36# K65 ST&C @ 314'
210 sxs cmt (circulated)

4-1/2" liner hanger @ 3413'

7" 23#, K55 LT&C @ 3592'
340 sacks cmt (circulated)
-topped bradenhead w/ 75 sxs cmt

Top of Cement 4 1/2"
est. TOC at liner top (reversed 10 bbls)

Mesa Verde Completion-2000

4496' - 4735' 25 holes
Frac 80,000# 16/30
356 bbl Pd
864 bbl Total Fluid
70%Q Foam
40 bpm @ 1972 psi

Dakota Completion-1984

7251' - 7264' 2 spf

7344' - 7348' 2 spf
7445' - 7448' 2 spf
7459' - 7462' 2 spf

Tubing: 2-3/8" 4.7#, J55 @ 7240'

4-1/2" liner, 10.5#,
K55 ST&C (80 jts)
3413' - 6980'

4-1/2" liner, 11.6#,
K55 ST&C (13 jts)
6980' - 7497'
480 sacks cmt

PBTD: 7482'

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
Permit 84577

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number <i>30 045-26001</i>	2. Pool Code 82329	3. Pool Name OTERO CHACRA (GAS)
4. Property Code 957	5. Property Name PRICE	6. Well No. 001E
7. OGRID No. 778	8. Operator Name BP AMERICA PRODUCTION COMPANY	9. Elevation 5806

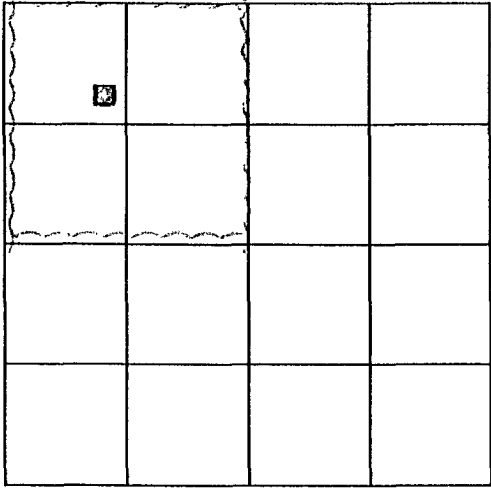
10. Surface Location

UL - Lot D	Section 13	Township 28N	Range 08W	Lot Idn	Feet From 980	N/S Line N	Feet From 1080	E/W Line W	County SAN JUAN
---------------	---------------	-----------------	--------------	---------	------------------	---------------	-------------------	---------------	--------------------

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres <i>.160</i>		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Cherry Nava</i> Title: <i>Regulatory Analyst</i> Date: <i>2-3-09</i></p>
	<p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Fred Kerr Date of Survey: <i>4-16-1984</i> Certificate Number: 3950</p>

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

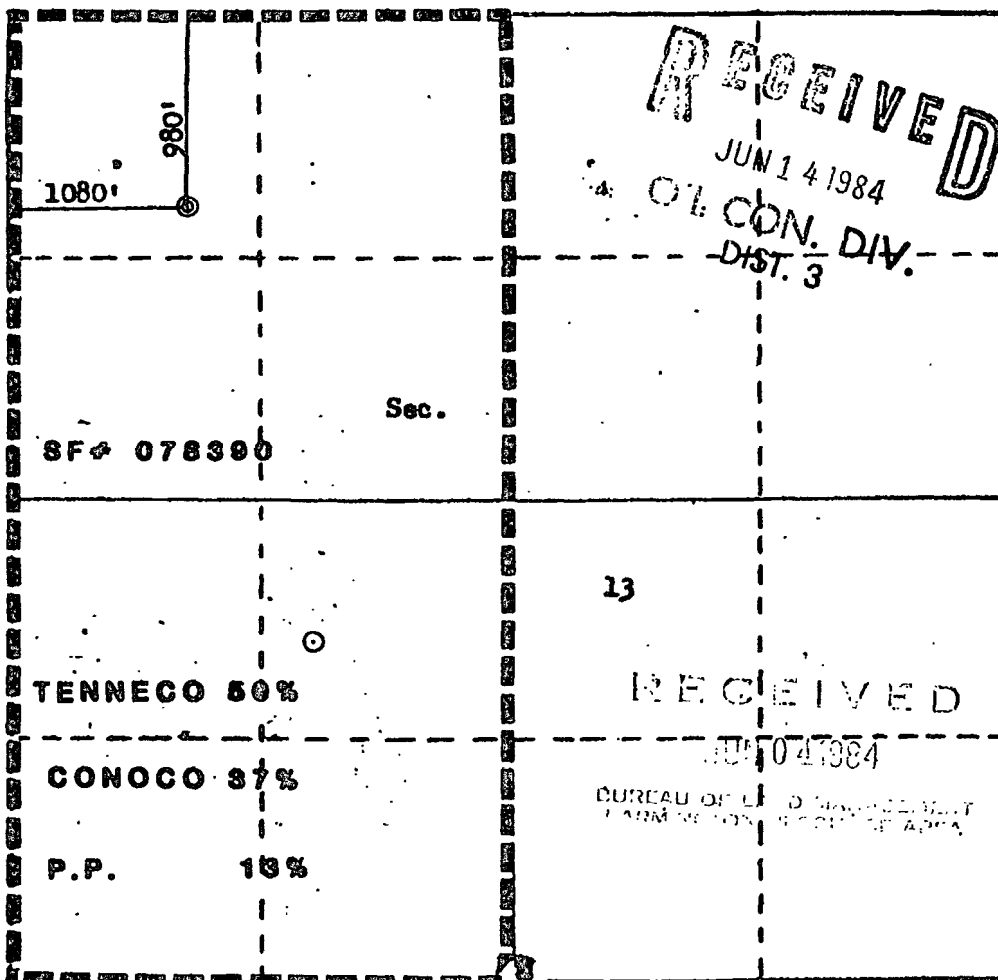
Operator TENNECO OIL COMPANY			Lease PRICE		Well No. 1E
Unit Letter D	Section 13	Township 28N	Range 8W	County San Juan	
Actual Footage Location of Well: 980 feet from the North line and 1080 feet from the West line					
Ground Level Elev: 6406	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
John Orr
Position
Regulatory Analyst II
Company
Tenneco Oil Company
Date
May 17, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 26, 1984
Registered Professional Engineer and Land Surveyor
Fred B. Kery Jr.
Certificate No. **3950**

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

311 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-102

Revised October 18, 1984

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-26001	Pool Code 72319	Pool Name Blanco Mesaverde
Property Code 000957	Property Name Price	Well Number 1E
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 6406' GR

Surface Location

UL or lot no. UNIT D	Section 13	Township 28N	Range 8W	Lot. Idn	Feet from the 980'	North/South Line NORTH	Feet from the 1080'	East/West Line WEST	County San Juan
-------------------------	---------------	-----------------	-------------	----------	-----------------------	---------------------------	------------------------	------------------------	--------------------

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 320	Joint or Infill	Consolidation Code	Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	OPERATOR CERTIFICATION	
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
	Signature	
	Printed Name	Mary Corley
	Position	Sr. Business Analyst
	Date	06/15/2000
	SURVEY CERTIFICATION	
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
	4/16/1984	
	Date of Survey	
	Signature & Seal of Professional Surveyor	
	Fred B Kerr Jr	
	Certificate No.	3950

Price 1E									
Dakota Formation									
API #	3E+09	30-045-	26 001						
				Daily Rate					
Starting 1/96 thru 12/11									
Exponential Decline									
Qi =	25.0	mcf/d	10/01/08						
Qf =	19.9	mcf/d							
D =	6.76%	per year							
Starting 1/12 thru 6/37									
Exponential Decline									
Qi =	19.9	mcf/d							
Qf =	1.8	mcf/d							
D =	9.00%	per year							
	Gas				Gas		Gas		Gas
Date	Rate	Date	Rate	Date	Rate	Date	Rate	Date	Rate
	mcf/d		mcf/d		mcf/d		mcf/d		mcf/d
Oct-08	24	Nov-11	20	Dec-14	15	Jan-18	11	Feb-21	9
Nov-08	25	Dec-11	20	Jan-15	15	Feb-18	12	Mar-21	8
Dec-08	24	Jan-12	19	Feb-15	16	Mar-18	11	Apr-21	8
Jan-09	24	Feb-12	21	Mar-15	14	Apr-18	11	May-21	8
Feb-09	26	Mar-12	19	Apr-15	15	May-18	11	Jun-21	8
Mar-09	24	Apr-12	20	May-15	14	Jun-18	11	Jul-21	8
Apr-09	24	May-12	19	Jun-15	15	Jul-18	11	Aug-21	8
May-09	23	Jun-12	19	Jul-15	14	Aug-18	10	Sep-21	8
Jun-09	24	Jul-12	19	Aug-15	14	Sep-18	11	Oct-21	8
Jul-09	23	Aug-12	18	Sep-15	14	Oct-18	10	Nov-21	8
Aug-09	23	Sep-12	19	Oct-15	14	Nov-18	11	Dec-21	8
Sep-09	24	Oct-12	18	Nov-15	14	Dec-18	10	Jan-22	8
Oct-09	23	Nov-12	19	Dec-15	13	Jan-19	10	Feb-22	8
Nov-09	23	Dec-12	18	Jan-16	13	Feb-19	11	Mar-22	7
Dec-09	23	Jan-13	18	Feb-16	14	Mar-19	10	Apr-22	8
Jan-10	22	Feb-13	19	Mar-16	13	Apr-19	10	May-22	7
Feb-10	25	Mar-13	17	Apr-16	13	May-19	10	Jun-22	8
Mar-10	22	Apr-13	18	May-16	13	Jun-19	10	Jul-22	7
Apr-10	23	May-13	17	Jun-16	13	Jul-19	10	Aug-22	7
May-10	22	Jun-13	18	Jul-16	13	Aug-19	10	Sep-22	7
Jun-10	22	Jul-13	17	Aug-16	13	Sep-19	10	Oct-22	7
Jul-10	22	Aug-13	17	Sep-16	13	Oct-19	9	Nov-22	7
Aug-10	22	Sep-13	17	Oct-16	12	Nov-19	10	Dec-22	7
Sep-10	22	Oct-13	17	Nov-16	13	Dec-19	9	Jan-23	7
Oct-10	21	Nov-13	17	Dec-16	12	Jan-20	9	Feb-23	8
Nov-10	22	Dec-13	16	Jan-17	12	Feb-20	10	Mar-23	7
Dec-10	21	Jan-14	16	Feb-17	13	Mar-20	9	Apr-23	7
Jan-11	21	Feb-14	18	Mar-17	12	Apr-20	9	May-23	7
Feb-11	23	Mar-14	16	Apr-17	12	May-20	9	Jun-23	7
Mar-11	21	Apr-14	16	May-17	12	Jun-20	9	Jul-23	7
Apr-11	21	May-14	16	Jun-17	12	Jul-20	9	Aug-23	7
May-11	20	Jun-14	16	Jul-17	12	Aug-20	9	Sep-23	7
Jun-11	21	Jul-14	15	Aug-17	11	Sep-20	9	Oct-23	6
Jul-11	20	Aug-14	15	Sep-17	12	Oct-20	9	Nov-23	7
Aug-11	20	Sep-14	16	Oct-17	11	Nov-20	9	Dec-23	6
Sep-11	21	Oct-14	15	Nov-17	12	Dec-20	8	Jan-24	6

Price 1E									
MesaVerde Formation									
API #	3004526001			Daily Rate					
Starting 1/01 thru 1/15									
Hyperbolic Decline n = 0.3									
QI =	129.5	mcf/d	01/01/07						
Qf =	75.0	mcf/d							
D =	9.29%	per year							
Starting 2/15 thru 6/37									
Exponential Decline									
QI =	75.0	mcf/d							
Qf =	8.8	mcf/d							
D =	9.00%	per year							
Date	Gas Rate mcf/d	Gas Volume MMSCF	Date	Gas Rate mcf/d	Gas Volume MMSCF	Date	Gas Rate mcf/d	Gas Volume MMSCF	
Oct-08	129	4	Mar-12	93	3	Aug-15	69	2	
Nov-08	128	4	Apr-12	93	3	Sep-15	69	2	
Dec-08	127	4	May-12	92	3	Oct-15	68	2	
Jan-09	126	4	Jun-12	91	3	Nov-15	67	2	
Feb-09	125	3	Jul-12	91	3	Dec-15	67	2	
Mar-09	124	4	Aug-12	90	3	Jan-16	66	2	
Apr-09	123	4	Sep-12	89	3	Feb-16	66	2	
May-09	122	4	Oct-12	89	3	Mar-16	65	2	
Jun-09	121	4	Nov-12	88	3	Apr-16	65	2	
Jul-09	120	4	Dec-12	87	3	May-16	64	2	
Aug-09	119	4	Jan-13	87	3	Jun-16	64	2	
Sep-09	118	4	Feb-13	86	2	Jul-16	63	2	
Oct-09	117	4	Mar-13	86	3	Aug-16	63	2	
Nov-09	116	3	Apr-13	85	3	Sep-16	62	2	
Dec-09	115	4	May-13	84	3	Oct-16	62	2	
Jan-10	114	4	Jun-13	84	3	Nov-16	61	2	
Feb-10	113	3	Jul-13	83	3	Dec-16	61	2	
Mar-10	113	3	Aug-13	83	3	Jan-17	60	2	
Apr-10	112	3	Sep-13	82	2	Feb-17	60	2	
May-10	111	3	Oct-13	81	3	Mar-17	60	2	
Jun-10	110	3	Nov-13	81	2	Apr-17	59	2	
Jul-10	109	3	Dec-13	80	2	May-17	59	2	
Aug-10	108	3	Jan-14	80	2	Jun-17	58	2	
Sep-10	107	3	Feb-14	79	2	Jul-17	58	2	
Oct-10	106	3	Mar-14	79	2	Aug-17	57	2	
Nov-10	106	3	Apr-14	78	2	Sep-17	57	2	
Dec-10	105	3	May-14	77	2	Oct-17	56	2	
Jan-11	104	3	Jun-14	77	2	Nov-17	56	2	
Feb-11	103	3	Jul-14	76	2	Dec-17	55	2	
Mar-11	102	3	Aug-14	76	2	Jan-18	55	2	
Apr-11	102	3	Sep-14	75	2	Feb-18	55	2	
May-11	101	3	Oct-14	75	2	Mar-18	54	2	
Jun-11	100	3	Nov-14	74	2	Apr-18	54	2	
Jul-11	99	3	Dec-14	74	2	May-18	53	2	
Aug-11	99	3	Jan-15	73	2	Jun-18	53	2	
Sep-11	98	3	Feb-15	72	2	Jul-18	52	2	
Oct-11	97	3	Mar-15	72	2	Aug-18	52	2	
Nov-11	96	3	Apr-15	71	2	Sep-18	52	2	
Dec-11	96	3	May-15	71	2	Oct-18	51	2	
Jan-12	95	3	Jun-15	70	2	Nov-18	51	2	
Feb-12	94	3	Jul-15	70	2	Dec-18	50	2	