

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 12 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

Lease Designation and Serial No.
Jicarilla Apache Contract #92

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well Gas Well X Other	8. Well Name and No. Jicarilla 92 #2A
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-29944
3. Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640	10. Field and Pool, or Exploratory Area Blanco MV
4. Location of Well (Footage, Sec , T , R , M , or Survey Description) SUR: 1095' FNL & 1175' FWL, BHL: 1450' FNL & 1506' FWL, Sec. 29, T27N, R3W	11. County or Parish, State Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other Completion
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

01-26-2009

Recap: MIRU, trucks off loc @ 14:30, ND tree, NU frac-valve and BOPE, RU floor, tally and PU 2 3/8" 4.7# J-55 eue tbg, TIH w/ 6 1/4" bit, rabbit tbg on TIH, 89 jts in hole, bit @ 2878', secure well, AWS has SM 1/27, rig will be SD, will resume operations on 1/28.

RCVD FEB 24 '09

OIL CONS. DIV.

DIST. 3

01-28-2009

Recap: SICP=0, SITP=0, tally and PU 2 3/8" tbg, tag 4 1/2" LT w/ 6 1/4" bit @ 4314', TOOH w/ 6 1/4" bit, TIH w/ 3 7/8" bit, tag @ 6614', RU 2.5 PS, drill stringer 6614' to 6630', PS st leaking hydr oil, getting worse, notify engineer, said 6630' deep enough, circ hole clean, RD PS, pull 20 stands, secure well, drain up, SDFN.

01-29-2009

Recap: SICP=0, TOOH w/ 3 7/8" bit, RU Warrior WL, run gyro survey 4316' to 6600', showing less than 1 degree, POOH, run CBL f/ 6630' to surface, cmt top on 7" @ 1500', cmt on 4-1/2" @ 4480', RD WL, shut blind rams, press test 4 1/2" liner and 7" intermediate to 1500 psi 30 min, no leak off, bleed off press, TIH to 6531', secure well, crew unload PS, SDFN.

Wellbore got out 20° From vertical, survey report was submitted

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date 2-12-09

ACCEPTED FOR RECORD

FEB 20 2009

FARMINGTON FIELD OFFICE
BY T. Salyers

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

NMOCD 76

Jicarilla 92 #2A – Page 2

01-30-2009

Recap: SITP=0, SICP=0, TIH f/ 5884' to 6583', RTS @ 08:00, BJ not ready till 09:30, test lines 4000 psi, press test 4 1/2" liner & 7" csg 3000 psi, good test, bleed off press, spot 200 gallons 15% Hcl across PLO formation; RD BJ, TOOH w/ 2 3/8" tbg, RD floor, ND BOPE, NU frac-Y RU Warrior WL, **perf PLO in acid bottom up 6239' to 6585' w/ 3 1/8" sfg, 10 grm chg, 21" penetration, .34 dia holes, 1 shot per interval, 57 holes, RU BJ, BD PLO perfs & displace acid into formation, pumped 120 bbls, 9 bpm @ 215 psi, ISDP=0, RD BJ, secure well, SDFW, will resume operations 2/2/09.**

2-02-2009

Recap: WO check valve to come out of town (3 hrs), test lines 4500#, BD and frac PLO perfs 6239'-6585' 1094#, IR=30bpm @ 606#, bullhead 24 bbls 15% Hcl followed w/ 200 bbls SW @ 50 bpm, incr. rate to 98 bpm, 263 bbl pad, 2200 bbls SW w/ 14,440# lite prop @ .1, .2, .3 ppg, 125 bbls SW w/ 2000# 20/40 Brady, flush to top perf w/ 199.7 bbls, ISDP=34#, well on vacuum, st frac @ 12:12, end frac @ 12:54, MIR=98, AIR=87.8, MTP=2997#, ATP=2018', WL set CIBP @ 6230', blender down, load hole w/ rig pump and test to 1500#, bleed off press, press well to 2200#, **perf CH/Menefee 5879' to 6206' w/ 3 1/8" sfg, 10 grm chg, 21" penetration, .34 dia holes, 1 shot per interval, 52 holes, RD WL, RU BJ, BD and frac CH/Menefee w/ slick water, 30 bpm @ 1644#, pump 24 bbls 15% Hcl, increase rate to 80 bpm, pump 202 bbl pad, 2060 bbls w/ 12,380# lite prop @ .1, .2, .3 ppg, 81 bbls w/ 3,180# 20/40 Brady sand, flush to top perf w/ 194 bbls, st frac @ 17:08, end frac @ 17:50, MIR=80 bpm, AIR=74.4 bpm, MTP=2935#, ATP=2287#, ISDP=869#, 5 min=624#, 10 min=571#, 15 min=542#, SIW, RD BJ, csg press=475#, open to tank on 1/2" choke, 3/4 hr press=0, SIW, drain lines to FB tank, release crew, SDFN.**

02-03-2009

Recap: SICP=50#, BD to tank, ND frac-Y, NU BOPE, TIH w/ junk mill, unload wtr off CH/Menefee @ 3104' w/ air 3.5 hrs, recovered 220 bbls, bypass air, TIH to 5820', unload wtr w/air 2 hrs, recovered 160 bbls, FB & air hand continue to blow well, making 7 bph, recovered 28 bbls, bypass air, flow nat 1.5 hr, logged off, total fluid recovered 408 bbls; load left to recover 4714 bbls, put air back on @ midnight.

02-04-2009

Recap: Unload wtr off CH/Menefee over night, tag fill @ 6220', circ w/ 12 bph mist, CO 10' of fill, DO CIBP @ 6230', well unloaded 320 bbls wtr, push plug to 6607', CO 23' of fill w/ 12 bph mist to PBTD 6630', bypass air, pull 11 stds, flare well, about 10' flare w/ no wtr, circ w/ air 3 hr, recovered 59 bbls wtr, SD air for 3 hrs & see if well will unload on its own, fluid recovered today = 439 bbls, total fluid recovered = 847 bbls, load left to recover = 4275 bbls.

02-05-2009

Recap. Unload wtr off PLO & CH/Menefee overnight, recovered 168 bbls, flow on bloore line, 20 bph wtr, 12' flare, put out flare, flow to tank, 15 bph wtr, fluid recovered for day=425 bbls, total fluid recovered 1272 bbls, load left to recover 3850 bbls.

02-06-2009

Recap: Flow well over night, 14 bph wtr, CO 10' of fill to PBTD @ 6630' w/ 12 bph mist, PU to 5820', flow well to tank 10 bph wtr, fluid recovered in 24 hrs = 253 bbls, total fluid recovered = 1525 bbls, load left to recover = 3597 bbls.

02-07-2009

Recap: Well flow to FB tank, recovered 168 bbls wtr, 20:00 flow was down to 5 bph wtr, total fluid recovered 1693 bbls, load left to recover 3429 bbls.

02-08-2009

Recap: Well flow to tank on 2" line, average 4.75 bph wtr in 24 hr period, recovered 114 bbls, total fluid recovered 1807 bbls, load left to recover 3315 bbls, see FB report for details.

02-09-2009

Recap: Flow to tank over night on 2" line, 2.5 bph wtr no sand, TIH to 6618', no fill, WO orders, TOOH w/ junk mill, **FLOW TEST well: duration=1.5 hr due to well making fluid, test method=pitot, 27 ounces=800 Mcfd, gas type dry, gas disposition=non flaring, choke size=2"**, TIH w/ exp check and 2 3/8" tbg to top perf, turn well over to FB hand, flow on 2" line to tank, total fluid recvd in 24 hr 46.5 bbls, total fluid recvd 1854 bbls, load left to receive 3268 bbls.

02-10-2009

Recap: Flow well to tank over night, 2 bph water, no sand, c/o 10' of fill to PBTD @ 6630', circ clean, bypass air, **land 2 3/8" 4.7# J-55 eue tbg as follows top down w/ KB corr: tbg hanger, 202 jts, 1.78" F-Npl @ 6540', 1 jt, 1/2 MS exp check @ 6572'**, perfs: CH/Menefee 5879'-6206' / Pt/LO 6239'-6585', RD floor, ND BOPE, NU tree, Antelope test WH 3000 psi, good tst, pump off check @ 720 psi, flow well bck up tbg, SIW, RD, rel rig 17:00, final report, ✓