

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30543
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 28-6 Unit
8. Well Number 183N
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289 Farmington, NM 87499-4289

4. Well Location
Unit Letter O: 765 feet from the South line and 1883 feet from the East line
Section 13 Township 27N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6322' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD FEB 16 '09

OIL CONS. DIV.

DIST. 3

See attached for completion detail

Spud Date: 10/6/08

Rig Release Date: 11/11/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracey N. Monroe TITLE Staff Regulatory Technician DATE 2/12/09

Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com PHONE: 505-326-9752
For State Use Only

APPROVED BY: Felix G. Rodriguez TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE FEB 24 2009
Conditions of Approval (if any):

[Signature]

11/25/08 MIRU Basin W/L. MU RIH w/3.75" gauge ring. RIH w/GR/CCL/CBL. Start logs @ 7446'. Log CBL from 7446' to 2800'. TOC @ 3074'. Continue GR/CCL to surface. **1/3/09** PT 4 1/2" csg to 4300# 30/mi – good test. **1/6/09** MIRU Basin Perf. Perf DK @ .34" 7444', 7440', 7436', 7432', 7424', 7420', 7414', 7412', 7405', 7401', 7397', 7394', 7370', 7366', 7362', 7358' = 32 holes @2SPF; 7310', 7306', 7303', 7299', 7287', 7285', 7283', 7279', 7277', 7275', 7268', 7266', 7231', 7258', 7256' = 15 holes @1SPF. Total holes= 47. RD Basin Perf. **1/7/09** RU Schlumberger to frac DK (7256' – 7444') Acidize w/10 bbls 15% HCL Acid, frac w/104,790 gal Slick-Water w/39,095# 20/40 TLC Sand. RD Schlumberger. **1/8/09** RU Basin Perf, RIH w/CBP set @ 5370'. Perf PLO/LMF 5308', 5302', 5294', 5287', 5277', 5274', 5267', 5243', 5236', 5229', 5179', 5177', 5161', 5158', 5156', 5079', 5075, 5073', 5031', 5026', 4948', 4946', 4930', 4928', 4908' @SSPF = 25 holes Frac PLO/LMF (4908' – 5308') Acidize w/10 bbls 15% HCL Acid, frac w/110,880 gals 60Q N2Slickfoam w/97,374# 20/40 Brady Sand. Total N2= 1,112,300 SCF. RIH set CFP @ 4884'. Perf UMF/CH 4871', 4869', 4862', 4860', 4845', 4843', 4831', 4829', 4825', 4795', 4793', 4786', 4776', 4771', 4767', 4762', 4737', 4735', 4727', 4720', 4714', 4696', 4691', 4687', 4685', 4679', 4677', 4675' @1SPF= 28 holes. RD release Basin Perf & Schlumberger. Frac UMF/CH (4675' – 4871') Acidize w/10 bbls 15% HCL Acid, frac w/111,300 gal 60Q N2 Slickfoam w/97,307# 20/40 Brady Sand. **1/9-12/09** Flow back well. **1/14/09** RU W/L MU3.875" gauge ring & RIH to 4610'. POOH set CBP @ 4590'. POOH. Release frac equipment. **1/26/09** Bad roads. **1/27/09** MIRU DWS26. ND Tree, NU BOP, RU floor & tbg. RU Closed Loop. **1/28/09** Tally, PU, RIH w/3 7/8" mill & 2 3/8" tbg, tag @ 4590'. Break circ. Unload hole. M/O CBP @ 4590', circ clean. **1/29/09** Tag top of CFP @ 4884', M/O w/g-mist. Circ clean. PU RIH w/2 3/8" tbg, tag fill @5290', C/O w/g mist to top of CBP @ 5370'. Selling gas. **1/30/09** RU swivel, tag w/20' fill, C/O to top of CBP @ 5370'. **1/31/09** Flow back well. **2/1/09** Alternate natural flow & unload. Test MV. **2/2/09** Tag no fill @ top of CBP @ 5370'. Unload and circ hole. M/O CBP @ 5370'. Circ clean. Tally – PU & RIH w/tbg, tag fill @ 7400'. Unload & C/O w/ g mist to PBTD of 7471'. Circ clean. Circ hole. **2/3/09** TOH w/tbg, LD 3 7/8" mill. TIH w/BHA & tbg. Unload hole. TIH w/tbg, tag 10' fill. RU swivel, unload & C/O w/g mist to PBTD. Circ hole. **2/4/09** C/O to PBTD @ 7471'. Alternate natural flow & unload & circ. Pull tbg, install safety valve, pump 3 bbls 2% KCL water, drop pump off ball, test tbg @ 1000#, pump off exp ck. **2/5/09** RU H-H W/L tag PBTD @ 7471'. Flow test well. RD W/L.TIH w/tbg, tag 4' fill. C/O to PBTD. Circ hole. Alternate natural flow well, unload. **2/6/09** Tag 4' fill, C/O to PBTD. Circ hole. Natural Flow well. **2/7-8/09** Natural flow well. **2/9/09** Tag 4' fill C/O to PBTD @ 7471'. Circ Clean. RIH w/236 jts 2 3/8" 4.7# J-55 tbg set @ 7384'. RD floor, NU BOP, NU Tree. RD RR DWS #26