

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30582
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
8. Well Number 73C
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/Bason DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter C : 775' feet from the North line and 1580' feet from the West line Section 24 Township 29N Range 7W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6228' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☒ Spud Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/17/2009 MIRU Mote 209. Spud a 12 1/4" hole at 1100hrs & drilled ahead to 231'. Lost circ several times getting to TD. To regain hole stability, LCM was used. RD RR (Mote 209). On 02/19/2009. 02/19/2009 MIRU AWS 730. Circ & C/O to TD @ 231'. RIH w/ 7 jnts, 9 5/8" csg, 32.3#, H-40, ST&C & set @ 195'. Preflushed 3bbl H2O. Pumped 68sx (109cf-19bbl) Type I-II cmt w/20% Flyash. Drop & displace plug w/14 bbl H2O. Bump plug. Cmt to surface but fell back. Pumped 6sx (8cf-1bbl) Neat cmt. Circ 1/2bbls of cmt to surface. RD @ 1530hrs on 02/19/2009.

RCVD FEB 23 '09
OIL CONS. DIV.
DIST. 3

PT will be conducted by drilling rig. Results will appear on next report.

Spud Date:

02/19/2009

Rig Released Date:

02/19/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 02/20/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: Faby G. Ralfe TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE FEB 24 2009

Conditions of Approval (if any):

83