

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	WELL API NO. 30-039-30626
2. Name of Operator Burlington Resources Oil & Gas, LP	5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	6. State Oil & Gas Lease No. NM-E-290-37
4. Well Location Unit Letter <u>N</u> : <u>368</u> ' feet from the <u>South</u> line and <u>2449</u> ' feet from the <u>West</u> line Section <u>2</u> Township <u>27N</u> Range <u>6W</u> NMPM Rio Arriba County	7. Lease Name or Unit Agreement Name San Juan 28-6 Unit
	8. Well Number 169P
	9. OGRID Number 14538
	10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6669' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The State Land Office has been notified of our intent.

Proposed perforations are: MV - 4992' - 6080'; DK - 7607' - 7898'

In reference to Order R-10696 interest owners were not required to be re-notified.

RCVD FEB 23 '09

OIL CONS. DIV.

DIST. 3

DHC 3075 #2

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James Gardenhire TITLE Regulatory Technician DATE 2-20-09
Type or print name James Gardenhire E-mail address: james.e.gardenhire@conocophillips.com PHONE: 505-599-4036
For State Use Only
APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE FEB 24 2009
Conditions of Approval (if any):