FORM APPROVED OMB No 1004-0135 Expires July 31, 2010 **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS NM = 012200. Do not use this form for proposals to drill or to re-enter an If Indian, Allotteelontribe Na Abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit or CA/Agreemen Bureau or Carro Transagement SUBMIT IN TRIPLICATE - Other instructions on reverse side Farmington Field Office Type of Well Well Name and No Oil Well Other Ŋ Gas Well GCU 218 Name of Operator API Well No. **BP America Production Company** Attn: Cherry Hlava 30-045-11627 Phone No. (include area code) Address 10. Field and Pool, or Exploratory Area P.O. Box 3092 Houston, TX 77253 281-366-4081 Blanco MesaVerde & Otero Chacra Location of Well (Footage, Sec., T., R., M., or Survey Description) County or Parish, State 830' FNL & 865' FEL SEC 22 T28N R12W San Juan County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Deepen Production (Start/Resume) Water shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Cement Casing Repair New Construction Recomplete Remediation Subsequent Report Plug and Abandon Change Plans Water Disposal Final Abandonment Notice Plug Back Convert to Injection Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is 1/30/09 MI RU B&R Slick line. TIH G/R TO 6012', TOH. TIH W/ JDC & FISH PLUNGER STOP @ 6023', TOH. TIH W/ COLLAR STOP & SET @ 5992', TOH. RIH W/ "G" PACK OFF & SET @ 5991', TOH. TIH W/ 3 SLIP STOP & SET @ 5989', TOH. TIH W/ "G" PACK OFF & SET @ 5986', TOH. TIH W/ 3 SLIP STOP & SET @ 5986' & TOH & RDMO B&R SLICK LINE. MIRU ANTALOPE & N/D WELL HEAD & N/U BOPE & TEST TO 250 PSI LOW & 1500 PSI HIGH, PULL BPV & RDMO ANTALOPE. PU 2 JTS TBG & TAG FILL, TOH TO ABOVE PERFS & SDFN. **2/2/09** Pull Tbg; Found a thick scale on Tbg. @3654' (116th JT) indicating hole in CSG. Pull remaining Tbg. Need to find hole. TIH & SET **RBP @ 5901'**. CIRCULATE HOLE & DRAIN UP PUMP & SDFN. 2/3/09 TIH; SET PKR @ 3989' & TEST TBG & CASING TO RBP & 600PSI & HELD OK, TEST CASING ABOVE PKR & NO TEST, LOST 400 PSI IN 5 MIN. SET PKR @ 3549', 3612', 3775', 3737', 3864', 3936', 3848' & ISOLATE HOLE @ 3915'. INJECTION RATE @ 600 PSI 1/8 BPM. TOH W/ TBG & PKR, DUMP 3 SX SAND ON RBP. SDFN. 2/4/09 Called NMOCD; Per Charlie Perrin BP needs to run CBL to determine top of cmt. RU Schlumberger run CBL surface to 5920'. TOC @1400'. Called BLM and Jim Lovato gave verbal approval. 2/5/09 TIH W/TBG TO 3940'. MIRU SCHLUMBERGER CMT TRUCKS CIRCULATE HOLE & PRESS TEST LINES TO 1000 PSI. MIX & PUMP 5 BBLS 15.8 PPG CMT, TOH W/ 11 JTS OF TBG & REVERSE CIRCULATE W/ 21 BBLS WTR. SQZ HOLE IN CASING TO 700 PSI, .8 BBL CMT IN HOLE. SI W/ 700 PSI, RDMO SCHLUMBERGER CMT TRUCKS & SDFN. RCVD FEB 24'09 2/609 TIH tag CMT @3669'. Drill out to 3757'. OIL CONS. DIV. 2/7/09 Drill CMT 3757' - 3945'. Press Test CSG to 500 PSI - held OK for 30 min. DIST. 3 2/10/09 Circ sand off RBP @5901'. 2/11/09 TOH w/ tbg & RBP 2/12/09 Clean out. TlH land 2 3/8"; J-55; 4.7# tbg @6142' 2/13/09 Rig DN; Move off location 2/16/09 restored to production I hereby certify that the foregoing is true and correct Name (Printed/typed) Cherry Hlava Regulatory Analyst Title 02/19/2009 Date Signature Cherry Hland THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD FEB 2 3 2009 Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or FARMINGTON HIELD OFFICE Certify that the applicant holds legal or equitable title to those rights in the BY subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.