Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u>	Energy, Minerals and Natural Resources		June 19, 2008	
1625 N French Dr , Hobbs, NM 88240			WELL API NO. 30-	045-22223
District II 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🛛
District IV	Santa Fe, NM 87505		6. State Oil & Gas I	
1220 S. St Francis Dr, Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Usselman Gas Com C	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1		
2. Name of Operator			9. OGRID Number	
BP America Production Company			778	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 3092 Houston, Tx 77253-3092			Blanco PC / Basin Fruitland Coal	
4. Well Location				
Unit Letter_E_:_23		_ line and875	feet from theW	
Section 4	Township 31N	Range 10W		ounty San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5845'				
12 Cheak Annuantiata Day to Indicate Nature of Natice Depart on Other Date				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	SEQUENT REPO	ORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				LTERING CASING 🗌
EMPORARILY ABANDON			_	AND A
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
OTHER: Change Allocation Meth	od 🛛	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
The above mentioned well has been allocating based on the subtraction method using future decline from the Blanco Pictured Cliffs since Dec. 2005.				
g				
BP respectfully requests permission to change the allocation method from subtraction method to a percentage based on previous months				
of production. The new allocation will be PC 22% & FC 78%.			RCVD FEB 23 '09	
			OIL COMS. DIV.	
				DIST. 3
				7
Spud Date:	Rig Release D	Date:		
Spud Date.	Kig Kelease E	Juic.		
I hereby certify that the information	above is true and complete to the	best of my knowledg	e and belief.	
,			,	
SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 02/17/2009				
Type or print name Cherry Hlava	E-mail addre	ss: hlavacl@bp.cor	n PHONE: _281-	-366-4081
For State Use Only				
REDITIVE ON A GAS INSTITUTE, DIST. BY				FEB 2 4 2009
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE	<u> </u>
Conditions of Approval (II any).				