

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-31932
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Randleman
8. Well Number #1B
9. OGRID Number 14538
10. Pool name or Wildcat <del>Dakota</del> Mesaverde

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Burlington Resources

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
Unit Letter C : 725 feet from the North line and 2390 feet from the West line  
Section 13 Township 31N Range R11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER: TA wellbore <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was TA'd per the attached procedure. Wish to keep this well in TA status for uphole potential.

RCVD FEB 11 '09  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Philana Thompson TITLE Regulatory Technician DATE 4/25/07

Type or print name Philana Thompson E-mail address: thomppp@concoPhillips.com Telephone No. 505-326-9530  
**For State Use Only**

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE FEB 24 2009  
Conditions of Approval (if any): 48

Randleman #1B  
30-045-31932

3/3/07 MI Drake #29. 4/3/07 RU rig. ND WH, POOH w/71 jts 2-3/8" tbg. Had to fish for TOF @ 4129'. TIH w/mill & t aged @ 4034' - 90' above 4-1/2" casing shoe. TOOH & LD mill. TIH w/impression block. TOOH & LD block. 4/10/07 RU coiled tubing unit & spool in w/1-1/4" tbg. Unload hole w/air, heavy drill mud. C/O to 422 9'. TOOH w/CT. 4/11/07 Load well w/water, 4/12/07 RIH w/4-1/2" cmt retainer & set @ 4020'. RU to cement. Pumped 260 sx (61 bbls) Type III Neat Cement. Displaced w/14 bbls H2O. Left 50' cement on top of retainer. LD 12 jts tbg. PT to 1000 psi - 15 min-OK. 1<sup>st</sup> plug - spotted 10 sx cement between 3659' to 3559' w/Type III Neat w/2% CaCl. Displaced w/12 bbls H2O. LD 27 jts tbg. Spot 2<sup>nd</sup> plug @ 2802' to 2702' w/ 10 sx (2 bbls) Type III Neat w/2% CaCl2 @ 1200 hrs 4/12/07. Displaced w/9.5 bbls H2O. TOOH w/LD retainer stinger. 4/13/07 TIH w/3-3/4" bit & tagged up @ 26 85'. LD WS. PT well to 500# - 30 min. OK. Witnessed by Henry Villanueva w/OCD @ 0930 hrs 4/13/07. ND BOP, NU WH. RD Unit.

4/19/07 RU WL & ND Upper WH assembly. Ran GR/CCL/CBL from 2633' to surface. TOC @ 450' (7" shoe @ 2752'). NU WH assembly. RD WL.

Well in TA status for uphole potential.