

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 17 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office
Lease Number

1. Type of Well
GAS

5. SF-079962
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

8. Well Name & Number
Morris A 11R

9. API Well No.

30-045-34670

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 690' FSL & 735' FEL, Section 29, T30N, R11W, NMPM

10. Field and Pool
Basin FC/Blanco PC

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Completion Sundry

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD FEB 23 '09

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

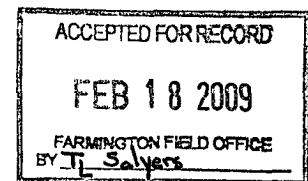
DIST. 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

See attached for completion detail



14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 2/16/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Morris A 11R
API# 30-045-34670

1/18/09 PT 4 1/2" csg to 4700# 30/min – good test. ✓ 1/19/09 RU Basin W/L. Run 3.75" gauge ring to 2345'. TOOH. Run GR/CCL/ CNL to 2345' then to surface. TOC @ surface. RD W/L. 1/30/09 RU Basin Perforators. Perf PC @ .34 dia. 2242' – 2220', 2216' – 2206' @1SPF = 32 holes. Frac PC (2206' – 2242') Acidize w/10 bbls 15% HCL Acid, pumped 46,900 gal 70Q 20# LG/N2 foam w/102,103# 20/40 AZ Sand & 515,000 SCF N2. RIH w/CFP set @ 2196'. Perf LFC .34 diam: 2144' - 2142' @3SPF, 2166' – 2150' @2SPF = 38 holes. Frac LFC (2142' – 2166') Acidize w/12 bbls 10% Formic Acid, pumped 2000 gal 25# X-Linked Pre-Pad followed by 69,552 gal 25# Liner 75% N2 Foam w/43,100# 20/40 Brady Sand & 609,066 SCF N2. RIH set CFP @ 2122'. Perf UFC .34 diam: 2100' – 2090' @3SPF, 2058' – 2050', 2078' – 2074' @2SPF = 54 holes. Frac UFC (2100' – 2074') Acidize w/12 bbls 10% Formic Acid, Frac w/66,861 gal 75Q 25# Linear Gel Foam w/54,000# 20/40 AZ Sand. Total N2= 664,100 SCF. RD release all crews. 1/31-2-1/09 Flow back well. 2/3/09 MU RIH w/3 .75" gauge ring to 1900'. MU RIH w/ CBP & set @ 1874'. POOH. 2/4/09 RU Basic 1524. RU BOP. 2/5/09 PU & RIH w/mill & 2 3/8" tbg. Tag up CBP @ 1874'. RU swivel. D/O CBP @ 1874'. RIH w/tbg, Tag fill @ 1975'. RU To air C/O to CFP @ 2122' Circ clean. Tag up CFP @ 2122'. D/O plug @ 2122'. RIH w/tbg tag up CFP @ 2196'. D/O CFP @ 2196'. Circ clean. POOH w/tbg. 2/6/09 RIH w/tbg, tag up @ 2177'. Est circ. D/O plug remains, circ clean. RIH w/tbg, tag up @ 2210'. C/O Sand to PBTD @ 2352'. Circ clean. POOH w/tbg, mill. Kill well w/20 bbls 2% KCL. RIH w/exp ck. 2/7-8/09 Flow back well. 2/9/09 RIH w/tbg, tag up PBTD @ 2352', No fill. POOH w/tbg. RIH w/RBP & set @ 2190'. POOH. Unload well, circ clean. RU flow back. 2/10/09 Flow test well. MIRU Slickline. RIH w/press bombs, tag up RBP @ 2186'. PU @ 60/min – POOH ck data – good. RD S/L. 2/11/09 BWD. Kill tbg w/5 bbls 2% KCl. RIH tag up RBP @ 2190'. RU air, C/O top of plug, unload hole, latch on to RBP, release. POOH w/RBP. RIH w/exp ck. RIH w/70 jts 2 3/8" 4.7# J-55 tbg set @ 2242'. RD BOP. RU master valve. Pump 3 bbls KCL, drop ball, Pump out ck @ 500#. RD & RR 2/11/09. ✓