

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Amended Perfs
RECEIVED

FEB 17 2009

Sundry Notices and Reports on Wells

**Bureau of Land Management
Farmington Field Office**

1. **Type of Well**
GAS

5. **Lease Number**
NM-01051

6. **If Indian, All, or
Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. **Well Name & Number**
Huerfano Unit
Huerfano Unit 255S

3. **Address & Phone No. of Operator**

P.O. Box 4289, Farmington, NM 87499

9. **API Well No.**

30-045-34682

4. **Location of Well, Footage, Sec., T, R, M**

Unit M (SWSW), 230' FSL & 220' FWL, Section 31, T27N, R9W, NMPM

Unit M (SWSW), 692' FSL & 704' FWL, Section 31, T27N, R9W, NMPM

10. **Field and Pool**
Basin Fruitland Coal

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other Completion Detail

RCVD FEB 23 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

1/7/08 MIRU BWWC W/L. Start into well w/3.75" gauge ring, tagged @ 2589'. Run GR/CCL/CNL from 2609' to surface (7" shoe @ 139'). TOC surface. NUWH, RD BWWC W/L. 1/22/09 PT 4 1/2" csg to 4600# 30/min - good test. RU BWWC. Perf FC .39" dia: 2300' - 2316' @ 1SPF = 16 holes, 2320' - 2324' @ 3SPF = 12 holes, 2328' - 2330' @ 3SPF = 6 holes, 2388' - 2396' @ 1SPF = 8 holes, 2432' - 2434' @ 2SPF = 4 holes. Total holes = 46. RD BWWC. 1/23/09 RU Schlumberger to frac FC. Acidize w/12 bbls 9% Formic Acid, pumped 2000 gal 25# X-Linked Pre-Pad followed by 29,752 gal 25# Linear 75% N2 Foam w/96,000# 20/40 Brady Sand & 1365800 SCF N2. RD Schlumberger. 1/23/09 Begin flowback 1/24/09 Flowback well. 1/26/09 MIRU W/L trk MU & RIH w w/3.875' gauge ring to 2000'. POOH. RU RIH w/CBP & set @ 2170'. Release W/L. 1/28/09 MIRU AWS 448. ND WH NU BOP. 1/29/09 PU 3 3/4" mill & 2 3/8" tbg to CBP @ 2167'. D/O CBP @ 2167'. PU tbg tag fill @ 2570' C/O to PBTD @ 2607'. Blow well. 1/30/09 TIH to PBTD, Blow/flow well. 2/2/09 TIH to PBTD, natural flow well. 2/3/09 Blow/flow well. TOOH w/mill. 2/4/09 RIH w/78 jts 2 3/8" 4.7# J-55 tbg set @ 2428'. ND BOP, NU WH. RD RR.

14. I hereby certify that the foregoing is true and correct.

Signed

Tracey N. Monroe

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Title Staff Regulatory Technician

Date 2/16/09

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

