Submit 3 Copies To Appropriate District Office	State of Ne		Form C-103
<u>District I</u>	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONSEDUATION DIVISION		30-045-34805
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sand To, Time of Cop		6. State On & Gas Lease No. E-5316-4
	ICES AND REPORTS ON W		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Atlantic D Com E
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number <b>6N</b>	
2. Name of Operator  Provinctor Resources Oil Cos Company LB			9. OGRID Number
Burlington Resources Oil Gas Company LP  3. Address of Operator			14538 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Basin DK/Blanco MV
4. Well Location			
Unit Letter O: 125	feet from the So	uth line and 259	95 feet from the <u>East</u> line
Section 16	Township 30N	Range 10W	NMPM San JuanCounty
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6420' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		_ 1	
TEMPORARILY ABANDON			H H S # P H H T E H F A F F F T T T E H L
PULL OR ALTER CASING	MULTIPLE COMPL [	CASING/CEMEN	OIL COMS. DIV.
OTHER:		☐ OTHER: 🗵 Co	ompletion Report
			nd give pertinent dates, including estimated date
or starting any proposed wo	ork). SEE RULE 1103. For	Multiple Completions: A	attach wellbore diagram of proposed completion
·			
01/14/09 MIRU WL. RIH w/ Gauge Ring to 7501' Logged well from 7501' to surf. (GR,CCL,CBL), TOC @ 2400'. RDMO WL. 01/24/09 NU Frac Valve PT w/ CSG to 4100#/30min, OK			
01/26/09 MIRU to Perf. <b>Perf. DK</b> w/ .34" @ 7498', 7496', 7494', 7492', 7490', 7488', 7486', 7484', 7482', 7480' @ 2 SPF for for a total of 20 Holes &			
7472', 7470', 7468', 7466', 7464', 7460', 7458', 7456', 7450', 7440', 7442', 7430', 7428', 7426', 7424', 7422', 7418', 7416', 7412', 7410', 7408', 7406', 7404', 7402', 7400', 7398', 7396', 7394', 7392' @ 1 SPF for 30 holes. Total DK holes = 50. <b>Acidized</b> w/10bbl 15% Formic Acid. <b>Frac</b>			
w/ 110,460 gals 25# slickwater followed by w/ 40,040# 20/40 TLC Sand. Set CBP @ 5730'.			
01/27/09 MIRU to Perf. <b>Perf. PT Lookout/Lowe Menefee</b> w/ .34" @ 5633', 5630', 5590', 5588', 5548', 5527', 5520', 5506', 5475', 5469', 5432', 5410', 5376', 5369', 5355', 5350', 5345', 5330', 5310', 5292', 5284', 5266', 5228', 5218', 5184', 5182', 5146', 5142', 5100', 5094' @ 1 SPF for for a total of 30			
Holes Total			
PT Lookout holes = 30. Acidized w/ 15% HCL. Frac w/ 110,544 gals 60Q N2 Slickfoam w/107,749# 20/40 AZ Sand w/1,091.700 SCF N2 . Flow back well for two days. Set CBP @ $4992$ '. RDMO Perf.			
02/05/09 MIRU Drake #28 D/O CRD 6	) 4002' CO to top of CDD @ 57'	30' 02/00/00 Pup MW Flow	Test. 02/10/09 D/O CBP @ 5730' and C/O to
PBTD @ 7534'. 02/16/09 RIH w/ 240			
Spud Date: 12/17/08		Rig Released Date: 02	116/09 /14+ 2007
12,17700			116/09 AZT-2957
I hereby certify that the information	above is true and complete to	o the best of my knowled	ge and belief. I further certify that any pit or below-
			or an (attached) alternative OCD-approved plan .
SIGNATURE Dasha	Neumann III	TLE Regulatory	Technician DATE 02/18/09
Type or print name Sasha Neum	ann_E-mail address: spang	s@conocophillips.com	PHONE: 505-326-9568
For State Use Only			coreran mer Ma
APPROVED BY: Taly G. 6	Zolf TII	EPUTY OIL & GAS IN	SPECIUE, MAI, MAI DATEFEB 2 4 2009
Conditions of Approval (if any):	111		Dilli See
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