

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other
2. Name of Operator: **Devon Energy Production Co., L.P.**
3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM 87401**
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

990' FSL', 990' FWL, Section 25, T31N, R8W

5. Lease Designation and Serial No.

SF 079082

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #50

9. API Well No.:

30-045-10241

10. Field & Pool/Exploratory Area:

Blanco Mesaverde

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

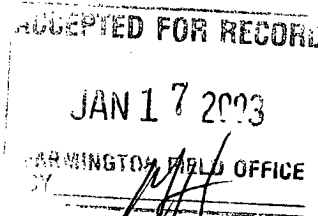
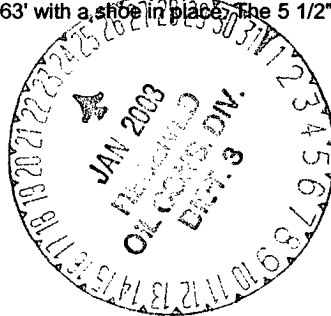
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	Other: (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12/4/2002 work commenced on the NEBU 50 to eliminate gas flow from the intermediate csg valve.

The existing perforations in the 5 1/2" csg were isolated with a cast iron bridge plug. A CBL was run from 5015' to 2800' in the 5 1/2" csg. The top of CMT was found at 3550'. The 5 1/2" csg was backed off at 3363' and removed from the well. A retrievable bridge plug was set in the 7 5/8" @ 3340'. A CBL was ran from 3340' to surface. Top of cmt was at 300' with ratty cmt in various spots below that. Path forward was discussed with Jim Lovato at the BLM. The decision was made to not do remedial work on the 7 5/8" csg providing there was no gas on the Bradenhead. The Braden head was checked and had no pressure. Under further investigation the next morning Braden head pressure was found. The path forward was discussed with Vince Balderez with the BLM and permission was given to shoot the 7 5/8" csg @ 300' and sqz. 4 SQZ holes were shot @ 300', and squeezed from surface w/125 sxs (26 bbls) of B cmt w/ 2% CACL and 1/4 lbs/sx flocele. Circulated 4 bbls cmt to surface. The 7 5/8" csg was cleaned out and the 7 5/8" retrievable bridge plug was retrieved. The 5 1/2" csg was ran back in the well to the back off @ 3363' with a shoe in place. The 5 1/2" csg was cemented w/295 sx (7

Work ended on 12/18/02 and the well was returned to production.



14. I hereby certify that the foregoing is true and correct.

Signed:

Steve Zink
STEVE ZINK
Chuck Freizer
CHUCK FREIZER

Title: **PRODUCTION FOREMAN**

Date: **6-28-02**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

NMOC