

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

2003 JAN 10 PM 12:46

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, NM  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Vulcan Minerals & Energy, Inc. c/o Property Management & Consulting

3. Address and Telephone No.

P. O. Box 2596, Farmington, New Mexico 87499 505-325-5220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1300' FNL-375' FEL, Section 10, T30N, R16W, NMPM

5. Lease Designation and Serial No.  
NM077281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Northeast Hogback Unit

8. Well Name and No.  
57

9. API Well No.  
30-045-29346

10. Field and Pool, or Exploratory Area  
Horseshoe Gallup

11. County or Parish, State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Property Management & Consulting, Inc., as receiver of this property, proposes to plug and abandon this well as per the following procedure:

Pertinent Data: 8 3/4" X 7" annulus TOC - surface

6 1/4" X 4 1/2" annulus TOC (primary job at 70% fillup) - 336'

Top job on 6 1/4" X 4 1/2" annulus at 70% fillup - 403'

Tops: Upper Mancos - 150', Gallup - 1419' Perfs: 1476' - 1595'

1. Move in and rig up plugging equipment. Pull out of hole with any rods and tubing.
2. Run 4 1/2" gauge ring on wireline to 1450'. Set CIBP at 1450'
3. Run in hole with tubing to 1450'. Fill hole with fresh water. Test casing to 300 psi.
4. Plug # 1 with 10 sacks cement from 1450' to 1269' to isolate Gallup perfs and cover Gallup top inside casing.
5. Plug # 2 with 13 sacks cement from 200' to 82' to cover Upper Mancos top and surface casing shoe inside casing.
6. Plug # 3 with 6 sacks cement from 50' to surface inside casing.
7. Cut off wellhead. Install dry hole marker with top off of cement. Restore location.

14. I hereby certify the foregoing is true and correct

Signed Robert E. Zick

Title Receiver

Date January 10, 2003

(This space for Federal or State office use)

Original Signed: Stephen Mason

Title

Date 1/21/03

Conditions of approval, if any:

NMOCD