

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

FEB 05 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' ENL & 1821' FEL NWNE Sec. 6 (B) -T27N-R10W N.M.P.M.

5. Lease Serial No

NMSF-077384

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

KUTZ J FEDERAL #2

9. API Well No

30-045-06909

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>CASING SOZ</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | <u>RECORD CLEANUP</u> |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. found while reviewing records the subsequent work for the casing squeeze performed on this well was not reported. Please see the attached summary report.

MIRU 09/22/2008

RMO 10/01/2008

RCVD FEB 24 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Dolena Johnson

Date 02/04/2009

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date FEB 24 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit current WB schematic to OCS NMOC

by

EXECUTIVE SUMMARY REPORT

1/1/2000 - 2/3/2009
Report run on 2/3/2009 at 4:26 PM

Kutz J Federal 02

Section 06-27N-10W, San Juan, New Mexico, Farmington
Objective: Casing Leak / Rpr

9/22/2008	MIRU Triple P Rig #1. Rlsd pkr set @ 6,173'. TOH. TIH w/4-3/4" bit.
9/23/2008	Tgd @ 6,350' (9' of fill). TOH. Set CIBP @ 4,800'. PT 5-1/2" csg fr/4,800' - surf to 600 psig for 5". Tstd OK. Perfd sqz holes w/3-1/8" csg gun @ 2,000' w/4 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42 "pene., 120 deg phasing, 4 holes). Set pkr @ 2,106'. PT csg fr/2,106' - 4,800' (CIBP) to 1,500 psig for 5". Tstd OK. Set pkr @ 1,946'. EIR in sqz holes @ 2,000' w/10 BFW @ 3/4 BPM & 1,000 psig. Press dropd to 500 psig in 1". Rlsd press. Rlsd pkr. Perfd sqz holes w/3-1/8" csg gun @ 4,400' w/4 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42 "pene., 120 deg phasing, 4 holes). TIH w/5-1/2" pkr, unloader & 63 jts tbgs. Set pkr @ 2,014'. EIR in sqz holes @ 4,400' w/5 BFW @ 1 BPM & 600. SD. Press dropd to 500 psig in 1". SWI. SDFN. 110 BLWTR. Rptd to Kelly Roberts w/NMOCD & left message on BLM cmt ln @ 3:00 p.m. 9/23/07 for csg sqz @ 1:00 p.m. 9/24/08.
9/24/2008	EIR dwn tbgs (sqz holes @ 4,400') @ 2 BPM & 900 psig. Ppd 120 BFW w/no rtns fr/sqz holes @ 2,000 psig. Attd to EIR dwn csg into sqz holes @ 2,000'. Pressd to 550 psig (prev sqz @ 1,885'). Set pkr @ 1,943'. EIR dwn tbgs @ 3 BPM & 1,400 psig w/20 BFW. Rlsd press. Rlsd pkr. TIH w/1 jt tbgs. Set pkr @ 2,014'. Attd to EIR dwn csg in sqz holes @ 2,000'. Ppd 2 BFW @ 1/4 BPM & 500 psig. Pressd to 550 psig. Rlsd press. EIR dwn tbgs in sqz holes @ 4,400' @ 3 BPM & 1,000 psig w/20 BFW w/no rtns. Rlsd pkr @ 2,014'. Set CICR @ 4,327'. PT tbgs to 2,000 psig for 5". Tstd OK. Rlsd press. MIRU Halliburton cmt equip. EIR dwn tbgs w/5 BFW @ 2 BPM & 930 psig. Sqz csg @ 4,400' w/250 sxs 50/50 Poz Type 5 cmt w/2% gel, 3# Gilsonite, Halad (R) 9, 0.1% Versaset (mixed @ 13.0 ppg & 1.44 cu ft/sx yield). Tail cmt w/50 sxs Type V cmt w/Halad (R) 9 (mixed @ 15.4 ppg & 1.22 cu ft/sx yield). Ppd dwn tbgs w/74 bbls cmt @ 2 BPM & 1,090 psig. Flshd dwn tbgs w/15.5 BFW @ 1.5 BPM & 1,125 psig. SD 5". SITP dropd fr/1,125 - 670 psig. Ppd 0.50 BFW dwn tbgs @ 0.25 BPM & 939 psig. SD 5". SITP dropd fr/939 - 517 psig. Ppd 0.50 BFW dwn tbgs @ 0.25 BPM & 1,168 psig. SD 5". SITP dropd fr/1,168 - 700 psig. Ppd 0.25 BFW dwn tbgs @ 0.25 BPM & 1,300 psig. SD 5". SITP dropd fr/1,300 - 900 psig (final sqz press). Set CICR @ 1,946'. EIR in sqz holes @ 2,000' w/5 BFW @ 1 BPM & 1,200 psig. Sqz csg @ 2,000' w/50 sxs Type V cmt w/Halad (R) 9 (mixed @ 15.4 ppg & 1.22 cu ft/sx yield). Ppd dwn tbgs w/10 bbls cmt @ 1 BPM & 600 psig. Flshd w/6 BFW @ 3/4 BPM & 1,150 psig. SD 10". SITP dropd fr/1,150 - 405 psig. Ppd 0.50 BFW dwn tbgs @ 0.25 BPM & 1,320 psig. SD 10". SITP dropd fr/1,320 - 604 psig. Ppd 0.25 BFW dwn tbgs @ 0.25 BPM & 1,200 psig. SD 5". SITP dropd fr/1,168 - 700 psig. Ppd 0.25 BFW dwn tbgs @ 0.25 BPM & 1,300 psig. SD 5". SITP dropd fr/1,300 - 900 psig (final sqz press). Set CICR @ 1,946'. EIR in sqz holes @ 2,000' w/5 BFW @ 1 BPM & 1,200 psig. Sqz csg @ 2,000' w/50 sxs Type V cmt w/Halad (R) 9 (mixed @ 15.4 ppg & 1.22 cu ft/sx yield). Ppd dwn tbgs w/10 bbls cmt @ 1 BPM & 600 psig. Flshd w/6 BFW @ 3/4 BPM & 1,150 psig. SD 10". SITP dropd fr/1,150 - 405 psig. Ppd 0.50 BFW dwn tbgs @ 0.25 BPM & 1,320 psig. SD 10". SITP dropd fr/1,320 - 604 psig. Ppd 0.25 BFW dwn tbgs @ 0.25 BPM & 1,200 psig. SD 5". SITP dropd fr/1,200 - 1,171 psig (final sqz press). RDMO cmt equip. No reg ep fr/BLM or NMOCD on location to witness operations.
9/25/2008	WOC.
9/26/2008	Tgd @ 1,865' (81' of cmt). DO cmt fr/1,885' - 1,946' (CICR). DO CICR. DO cmt fr/1,946' - 2,005' @ BOC (sqz holes @ 2,000'). PT sqz holes @ 2,000' to 550 psig for 15". Tstd OK. Tgd @ 4,230' (97' of cmt).
9/29/2008	Tgd @ 4,230' (97' cmt). DO cmt fr/4,230' - 4,327' CICR. Run CBL log fr/4,327' - surf. (1,360' TOC).
9/30/2008	Tgd @ 4,327' CICR. DO CICR @ 4,327'. DO cmt fr/4,330' - 4,422' @ BOC (sqz holes @ 2,000', 4,327' & 4,400'). PT 5-1/2" csg fr/4,800' - surf to 620 psig for 30" w/chart. Tstd OK. Tgd @ 4,800' (CIBP).
10/1/2008	DO CIBP @ 4,800'. CO fill fr/6,345' - 6,359' PBTD. TIH w/NC, SN, 194 jts 2-3/8" tbgs, 2 - 2-3/8" tbgs subs (8', 6') & 2 jts 2-3/8", 4.7#, J-55, EUE-8rd Sean tbgs fr/Pan Meridian. ND BOP. NU WH. Ld tbgs w/donut & seal assy as follows: SN @ 6,249'. EOT @ 6,250'. DK perfs fr/6,160' - 6,272'. PBTD @ 6,359'. SWI. RDMO Triple P Rig #20.